



300 E. Mineral Ave., Suite 10
 Littleton, CO 80122-2631
 303/781-8211 303/781-1167 Fax

April 26, 2005

Mrs. Diana Whitney
 State of Utah
 Division of Oil, Gas and Mining
 P.O. Box 145801
 Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill—Dominion Exploration & Production, Inc.
Kings Canyon 10-36D, 779' FSL, 1,932' FEL, NW/4 SE/4 (Lot 4)
 Section 36, T10S, R18E, SLB&M, Uintah County, Utah

Dear Mrs. Whitney:

On behalf of Dominion Exploration & Production, Inc. (Dominion), Buys & Associates, Inc. respectfully submits the enclosed original and one copy of the *Application for Permit to Drill (APD)* for the above referenced well. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats, layouts and photos of the proposed well site;

Exhibit "B" - Proposed location maps with access and utility corridors;

Exhibit "C" - Production site layout;

Exhibit "D" - Drilling Plan;

Exhibit "E" - Surface Use Plan;

Exhibit "F" - Typical BOP and Choke Manifold diagram.

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Please accept this letter as Dominion's, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Carla Christian of Dominion at 405-749-5263 if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton
 Agent for Dominion

cc: Fluid Mineral Group, BLM—Vernal Field Office
 Carla Christian, Dominion
 Marty Buys, Buys & Associates, Inc.

ORIGINAL

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

001

APPLICATION FOR PERMIT TO DRILL				5. MINERAL LEASE NO: ML-047058	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>				7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. UNIT or CA AGREEMENT NAME: Undesignated	
2. NAME OF OPERATOR: Dominion Exploration & Production, Inc.				9. WELL NAME and NUMBER: Kings Canyon 10-36D	
3. ADDRESS OF OPERATOR: 14000 Quail Sp Pkwy CITY Oklahoma City STATE OK ZIP 73134				10. FIELD AND POOL, OR WILDCAT: Natural Buttes Undesignated	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 779' FSL, 1,932' FEL <i>599205X 39.897107</i> AT PROPOSED PRODUCING ZONE: 779' FSL, 1,932' FEL <i>4416772Y -109,839586</i>				11. QTR/GR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 36 10 18 S	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 15.72 miles southwest of Ouray, Utah				12. COUNTY: Uintah	
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 779'		16. NUMBER OF ACRES IN LEASE: 560		17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) None		19. PROPOSED DEPTH: 8,500		20. BOND DESCRIPTION: SITLA Blanket 76S 63050 361	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5,368'		22. APPROXIMATE DATE WORK WILL START: 7/15/2005		23. ESTIMATED DURATION: 14 days	

24. PROPOSED CASING AND CEMENTING PROGRAM					
SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT		
12-1/4"	8-5/8" J-55 ST 32#	2,000	see Drilling Plan		
7-7/8"	5-1/2" Mav 80 L 17#	8,500	see Drilling Plan		

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25. ATTACHMENTS	
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:	
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER <input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) <u>Don Hamilton</u>	TITLE <u>Agent for Dominion Exploration & Production, Inc.</u>
SIGNATURE <u>Don Hamilton</u>	DATE <u>4/26/2005</u>

(This space for State use only)

API NUMBER ASSIGNED: 43-047-36667

**Approved by the
Utah Division of
Oil, Gas and Mining**

APPROVAL:
Date: 08-09-05
By: [Signature]

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T10S, R18E, S.L.B.&M.

DOMINION EXPLR. & PROD., INC.

Well location, KINGS CANYON #10-36D,
located as shown in the NW 1/4 SE 1/4 of
Section 36, T10S, R18E, S.L.B.&M. Uintah
County Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION
20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK
MTN. NW QUADRANGLE, UTAH, UTAH COUNTY, 7.5
MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE
UNITED STATES DEPARTMENT OF THE INTERIOR,
GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS
BEING 5251 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

RE: ROBERT L. KAY
REGISTERED LAND SURVEYOR
REGISTRATION NO. 361319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 3-15-05	DATE DRAWN: 3-22-05
PARTY B.B. J.M. K.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE DOMINION EXPLR. & PROD., INC	

WEST - 5021.28' (G.L.O.)

R
19
E

NORTH - 2640.00' (G.L.O.)

Lot 1

Lot 2

36

KINGS CANYON #10-36D
Elev. Ungraded Ground = 5368'

Lot 4

Lot 3

1932'

N00°06'58"E -
1587.55' (Meas.)

779'

Lot 7

Lot 8

2748.24' (G.L.O.)

1956 Brass Cap,
0.2' High, Pile of
Stones

287°34'
(G.L.O.)

Lot 5

Lot 6

S02°16'E -
931.92' (G.L.O.)

Sec. 6

EAST - 2313.96' (G.L.O.)

T10S
T11S

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)

LATITUDE = 39°53'53.14" (39.898094)

LONGITUDE = 109°50'25.19" (109.840331)

(NAD 27)

LATITUDE = 39°53'53.27" (39.898131)

LONGITUDE = 109°50'22.68" (109.839633)

LEGEND:

└─ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: Kings Canyon 10-36D
779' FSL & 1932' FEL
Section 36-10S-18E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	3,780'
Green River Tongue	4,130'
Wasatch	4,280'
Chapita Wells	5,155'
Uteland Buttes	6,230'
Mesaverde	7,130'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Wasatch Tongue	3,780'	Oil
Green River Tongue	4,130'	Oil
Wasatch	4,280'	Gas
Chapita Wells	5,155'	Gas
Uteland Buttes	6,230'	Gas
Mesaverde	7,130'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	8-5/8"	32.0 ppf	J-55	STC	0'	2,000'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	8,500'	7-7/8"

Note: The drilled depth of the surface hole and the setting depth of the surface casing may vary from 1,700' to 2,000'. Should a lost circulation zone be encountered while drilling, casing will be set approximately 300' below the lost circulation zone. If no lost circulation zone is encountered, casing to be set at 2,000'±.

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DRILLING PLAN

APPROVAL OF OPERATIONS

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized. Air foam mist, rotating head and diverter system will be utilized.

Production hole: Prior to drilling out the surface casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from intermediate casing to total depth. The blind rams will be tested once per day from intermediate casing to total depth if operations permit.

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling below the intermediate casing shoe. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' - 2,000'	8.4	Air foam mist, rotating head and diverter
2,000' - 8,500'	8.6	Fresh water/2% KCL/KCL mud system

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a constant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 100' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to surface casing.
- The gamma ray will be left on to record from total depth to surface casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to surface casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500-2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H2S gas.

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DRILLING PLAN

APPROVAL OF OPERATIONS

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

12. CEMENT SYSTEMS

a. Surface Cement:

- Drill 12-1/4" hole to 2,000'±, run and cement 8-5/8" to surface (depth to vary based on depth of lost circulation zone).
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug two joints off bottom e) bottom three joints thread locked f) pump job with bottom plug only.
- Cement the casing annulus to surface. Top out jobs to be performed if needed. Depending to depth of top of cement in the annulus, a 1" tubing string may or may not be utilized.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume	Excess
Lead	252	0'-1,500'	11.0 ppg	3.82 CFS	619 CF	835 CF	35%
Tail	219	1,500'-2,000'	15.6 ppg	1.18 CFS	220 CF	297 CF	35%
Top Out	100	0'-200'	15.6 ppg	1.18 CFS	95 CF	118 CF	24% (if required)

Lead Mix: Premium Plus V blend. Blend includes Class "G" cement, gel, salt, gilsonite.
Slurry yield: 3.82 cf/sack Slurry weight: 11.00 #/gal.
Water requirement: 22.95 gal/sack

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
Water requirement: 5.2 gal/sack

Top Out: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
Slurry yield: 1.18 cf/sack Slurry weight: 15.60 #/gal.
Water requirement: 5.2 gal/sack

c. Production Casing Cement:

- Drill 7-7/8" hole to 8,500'±, run and cement 5 1/2".
- Cement interface is at 4,000', which is typically 500'-1,000' above shallowest pay.
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 3% KCL.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume	Excess
Lead	160	3,700'-4,700'	11.5 ppg	3.12 CFS	175 CF	350 CF	100%
Tail	435	4,700'-8,500'	13.0 ppg	1.75 CFS	473 CF	946 CF	100%

Note: A caliper log will be ran to determine cement volume requirements.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
Water requirement: 17.71 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
Water requirement: 9.09 gal/sack
Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: July 15, 2005
Duration: 14 Days

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SURFACE USE PLAN

CONDITIONS OF APPROVAL

Attachment for Permit to Drill

Name of Operator:	Dominion Exploration & Production
Address:	14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134
Well Location:	Kings Canyon 10-36D 779' FSL & 1932' FEL Section 36-10S-18E Uintah County, UT

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

A state onsite inspection, is pending at this time.

1. **Existing Roads:**

- a. The proposed well site is located approximately 15.72 miles southwest of Ouray, UT.
- b. Directions to the proposed well site have been attached at the end of Exhibit B.
- c. The use of roads under State and County Road Department maintenance are necessary to access the Kings Canyon area. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- d. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to the State, County, Tribal or BLM access roads no topsoil striping will occur.
- g. An off-lease federal Right-of-Way will be required to access the wellsite and is being applied for through a separate application with the BLM – Vernal Field Office
- h. Dominion requests permission with this application to upgrade the on-lease portion of the existing 2-track across SITLA surface.

2. Planned Access Roads:

- a. From the proposed access to the Kings Canyon 1-32F a 2-track upgrade is proposed trending southwest then northwest approximately 4.8 miles to the proposed well site. The access consists of entirely 2-track upgrade and crosses no significant drainages. A road design plan is not anticipated at this time.
- b. The proposed access road will consist of a 14' travel surface within a 30' disturbed area.
- c. SITLA approval to construct and utilize the on-lease portion of the proposed access road is requested with this application.
- d. A maximum grade of 10% will be maintained throughout the project with no cuts and fills required to access the well.
- e. No turnouts are proposed since adequate site distance exists in all directions.
- f. Several culverts or low water crossings are anticipated. Adequate drainage structures will be incorporated into the road.
- g. No surfacing material will come from SITLA or Indian lands.
- h. No gates or cattle guards are anticipated at this time.
- i. Surface disturbance and vehicular travel will be limited to the approved location access road.
- j. All access roads and surface disturbing activities will conform to the standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- k. The operator will be responsible for all maintenance of the access road including drainage structures.

3. Location of Existing Wells:

- a. Following is a list of existing wells within a one mile radius of the proposed well:
 - i. Water wells None
 - ii. Injection wells None
 - iii. Disposal wells None
 - iv. Drilling wells None
 - v. Temp. shut-in wells None
 - vi. Producing wells None
 - vii. Abandon wells None
- b. Exhibit B has a map reflecting these wells within a one mile radius of the proposed well.

4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Desert Brown to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- d. A tank battery will be constructed on this location; it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.
- e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- h. A gas pipeline is associated with this application and is being applied for at this time. The proposed gas pipeline corridor will leave the southwest side of the well site and traverse 27,550' southeast then northeast to the existing 4" pipeline that will service the proposed Kings Canyon 1-32E.
- i. The new gas pipeline will be a 6" or less steel surface line within a 20' wide utility corridor. The use of the proposed well site and access roads will facilitate the staging of the pipeline construction. A new pipeline length of approximately 27,550' is associated with this well.
- j. With this application Dominion requests permission to upgrade the portion of the proposed pipeline on-lease and across SITLA surface. The remaining pipeline upgrade will be across federal surface that is being applied for through a separate application with the BLM – Vernal Field Office
- k. Dominion intends on installing the pipeline on the surface by welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. Dominion intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- a. The location and type of water supply has been addressed as number 11 within the previous drilling plan information.

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from Ute Tribal or SITLA lands.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.
- c. The reserve pit will be located outboard of the location and along the west side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with 12 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.
- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.
- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved Dominion disposal well for disposal.
- k. **Produced water from the production well will be disposed of at the RBU 13-11F or RBU 16-19F disposal wells in accordance with Onshore Order #7.**

- l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout: (See Exhibit B)

- a. The well will be properly identified in accordance with 43 CFR 3162.6.
- b. Access to the well pad will be from the southwest.
- c. The pad and road designs are consistent with SITLA specification
- d. A pre-construction meeting with responsible company representative, contractors, and the SITLA will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size of 355' X 200'; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.
- i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- k. Pits will remain fenced until site cleanup.
- l. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface:

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the SITLA or the appropriate County Extension Office. On Ute Tribal and SITLA administered land, it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
- c. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.
- d. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top soiled and re-vegetated. The stockpiled topsoil will be evenly distributed over the disturbed area.
- e. Prior to reseeding the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the SITLA.

11. Surface and Mineral Ownership:

- a. Surface Ownership – State of Utah – under the management of the SITLA -State Office, 675 East 500 South, Suite 500, Salt Lake, City, Utah 84102-2818; 801-538-5100.
- b. Mineral Ownership – State of Utah – under the management of the SITLA -State Office, 675 East 500 South, Suite 500, Salt Lake, City, Utah 84102-2818; 801-538-5100.

12. Other Information:

- a. AIA Archaeological will conduct a Class III archeological survey in the month ahead. A copy of the report will be submitted under separate cover to the appropriate agencies by AIA Archaeological.
- b. Alden Hamblin will complete a paleontological survey in the month ahead. A copy of the report will be submitted under separate cover to the appropriate agencies by Alden Hamblin.
- c. Additional information:
 - a. No drainage crossings that require additional State or Federal approval are being crossed.
 - b. No raptor habitat is known to exist within 1 mile of the proposed wellsite.

13. Operator's Representative and Certification

<u>Title</u>	<u>Name</u>	<u>Office Phone</u>
Company Representative (Roosevelt)	Mitchiel Hall	1-435-722-4521
Company Representative (Oklahoma)	Carla Christian	1-405-749-5263
Agent for Dominion	Don Hamilton	1-435-637-4075

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Dominion's State and BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 4-26-05

ORIGINAL

DOMINION EXPLR. & PROD., INC.
KINGS CANYON #10-36D
SECTION 36, T10S, R18E, S.L.B.&M.

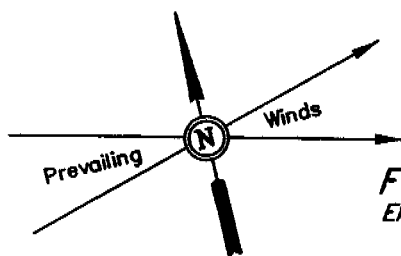
PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.1 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 3.3 MILES TO THE BEGINNING OF THE NEW CONSTRUCTION ACCESS TO THE SOUTH; FOLLOW ROAD FLAGS IN A SOUTHERLY, THEN SOUTHEASTERLY, THEN NORTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 3.7 MILES TO AN EXISTING TWO-TRACK ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 4.8 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 63.7 MILES.

DOMINION EXPLR. & PROD., INC.

LOCATION LAYOUT FOR

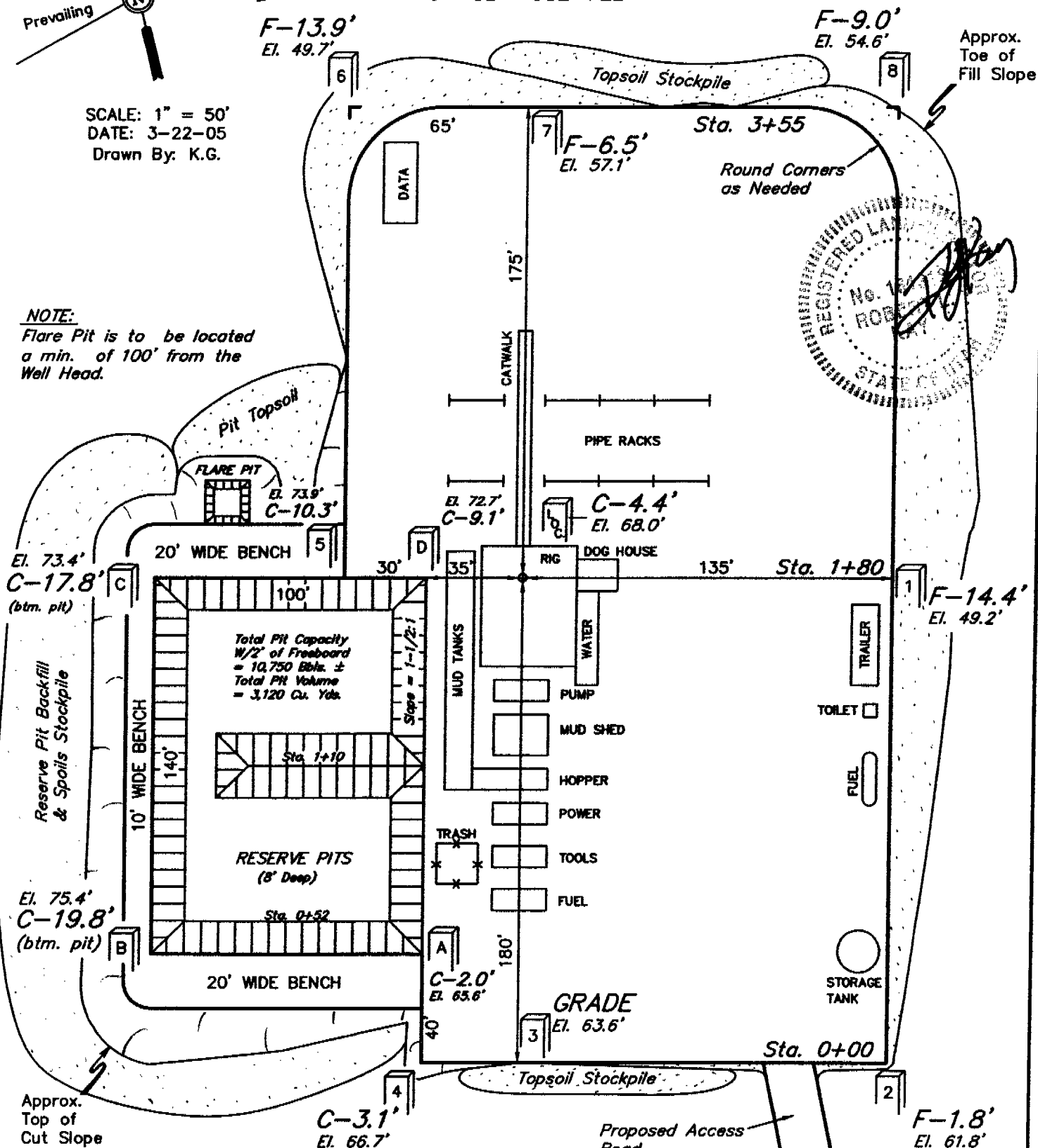
KINGS CANYON #10-36D
SECTION 36, T10S, R18E, S.L.B.&M.
779' FSL 1932' FEL



SCALE: 1" = 50'
DATE: 3-22-05
Drawn By: K.G.

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.



Elev. Ungraded Ground at Location Stake = 5368.0'
Elev. Graded Ground at Location Stake = 5363.6'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

DOMINION EXPLR. & PROD., INC.

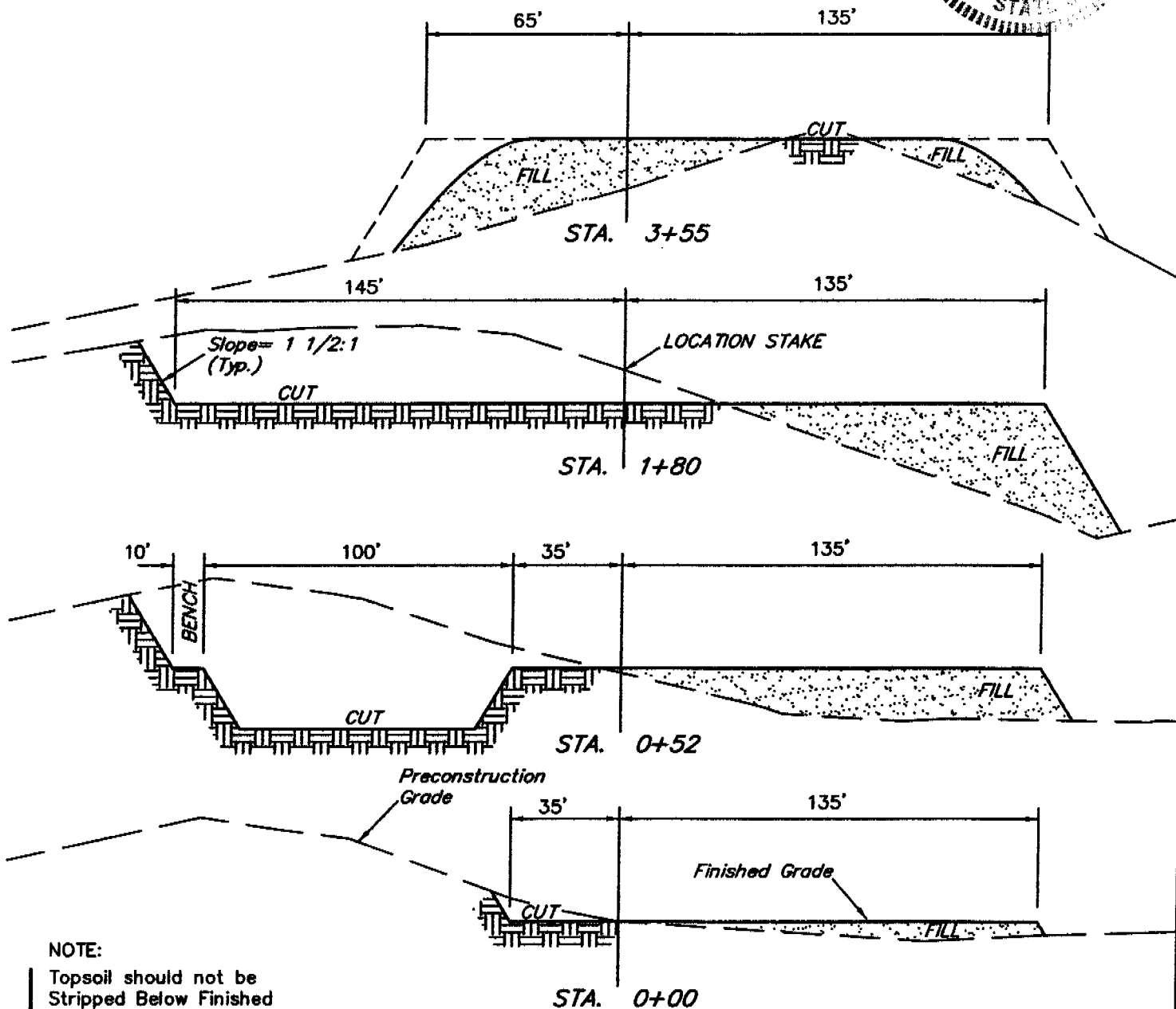
TYPICAL CROSS SECTIONS FOR

KINGS CANYON #10-36D
SECTION 36, T10S, R18E, S.L.B.&M.
779' FSL 1932' FEL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 3-22-05

Drawn By: K.G.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 1,960 Cu. Yds.

Remaining Location = 13,630 Cu. Yds.

TOTAL CUT = 15,590 CU.YDS.

FILL = 12,070 CU.YDS.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

EXCESS MATERIAL = 3,520 Cu. Yds.

Topsoil & Pit Backfill (1/2 Pit Vol.) = 3,520 Cu. Yds.

EXCESS UNBALANCE (After Rehabilitation) = 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

DOMINION EXPLR. & PROD., INC.

KINGS CANYON #10-36D

LOCATED IN UINTAH COUNTY, UTAH
SECTION 36, T10S, R18E, S.L.B.&M.

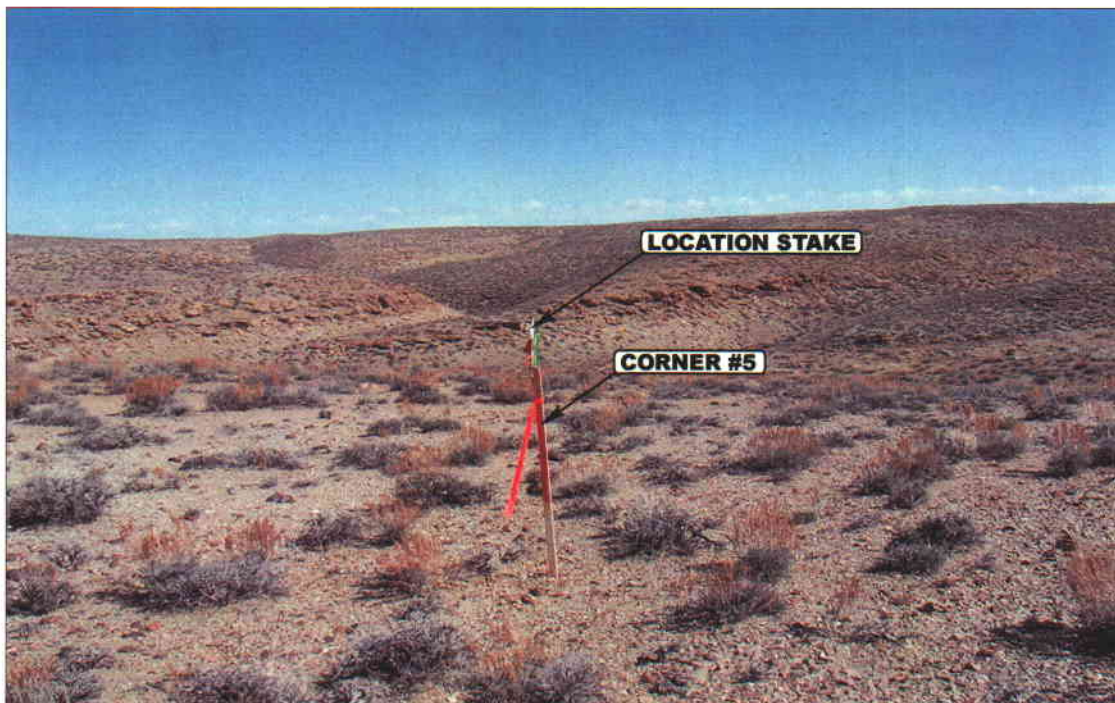


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

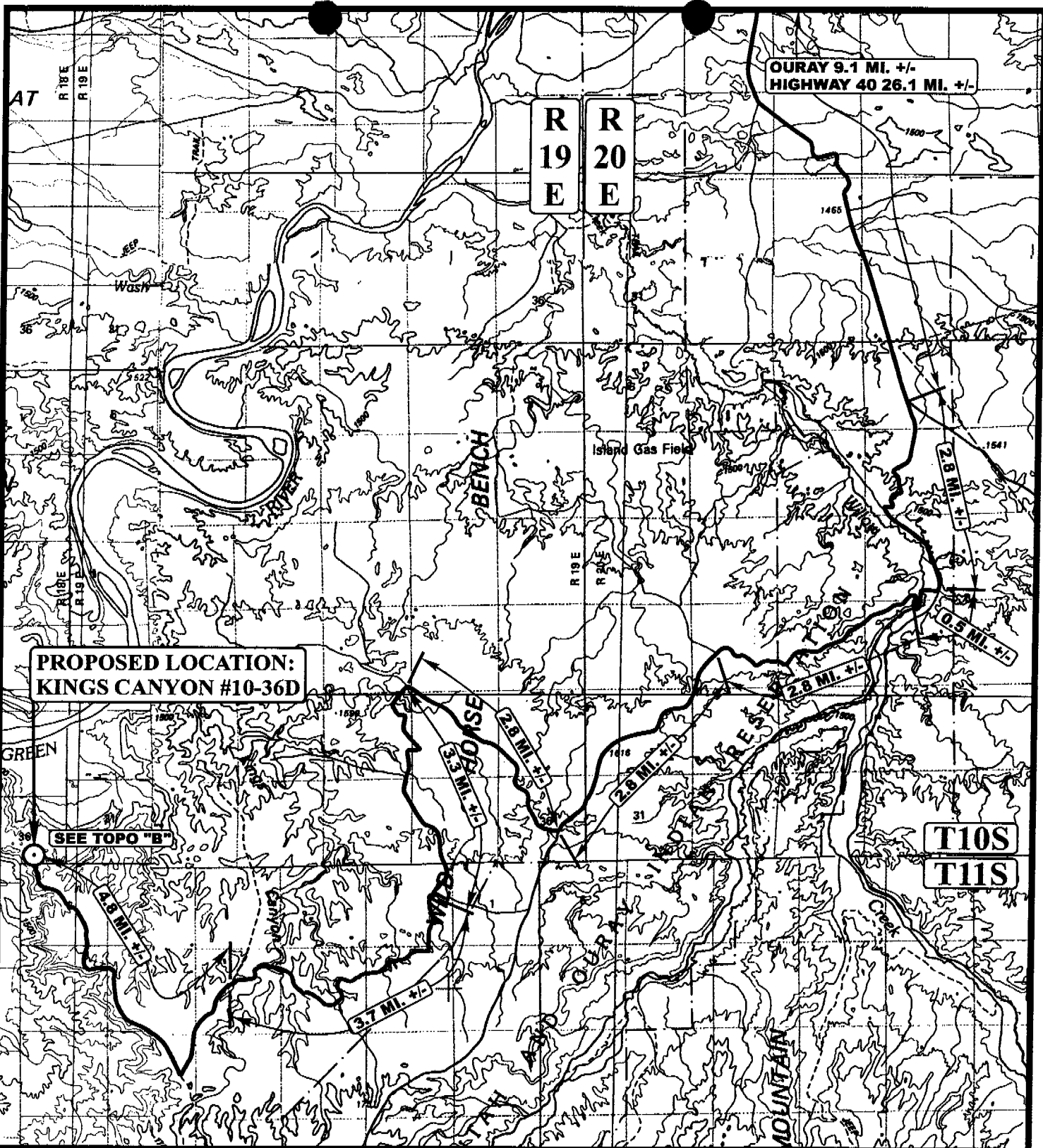
03 **17** **05**
MONTH DAY YEAR

PHOTO

TAKEN BY: B.B.

DRAWN BY: C.P.

REVISED: 00-00-00



LEGEND:

○ PROPOSED LOCATION

DOMINION EXPLR. & PROD., INC.

KINGS CANYON #10-36D
SECTION 36, T10S, R18E, S.L.B.&M.
779' FSL 1932' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

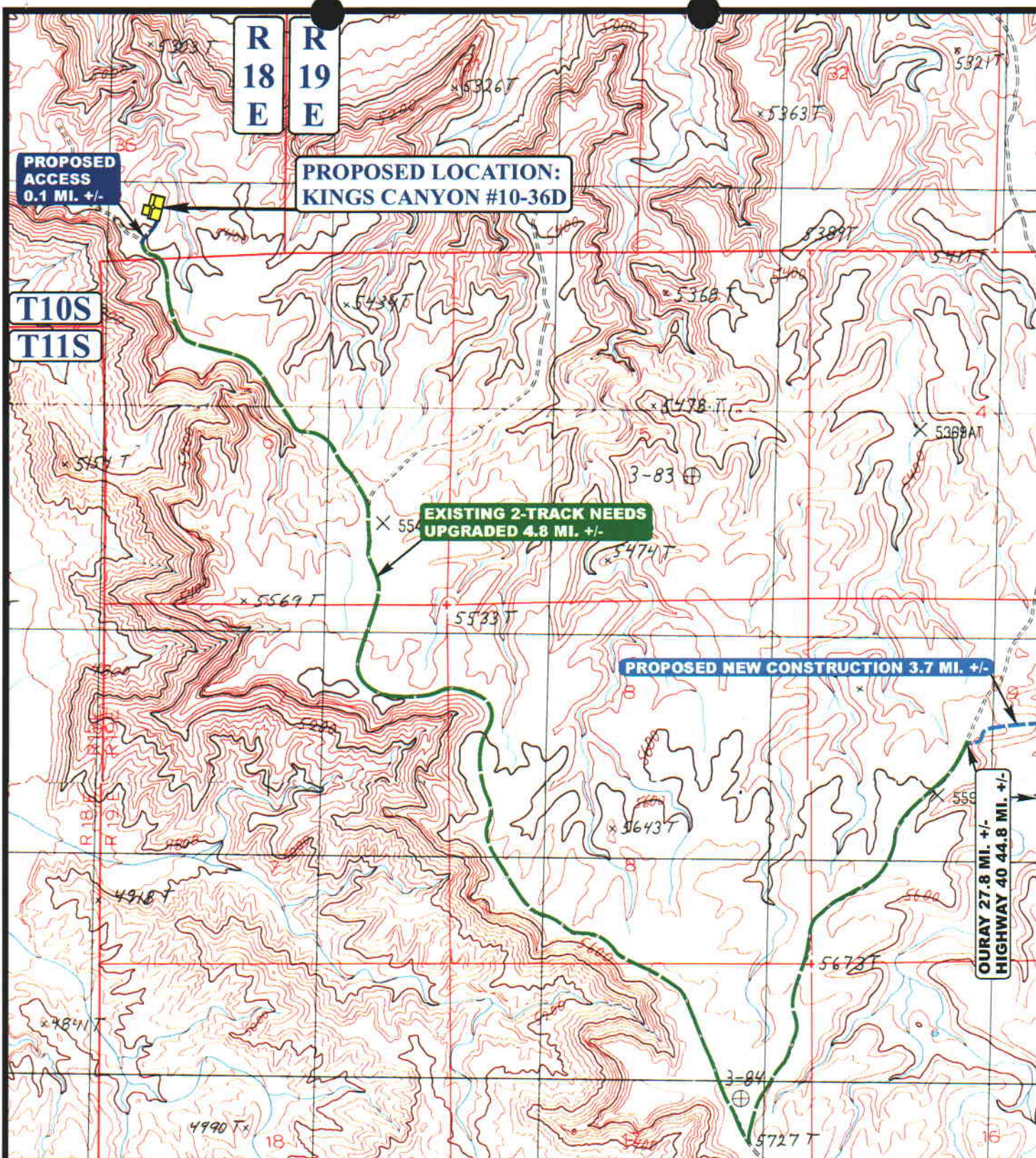


TOPOGRAPHIC
MAP

03 17 05
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- EXISTING 2-TRACK NEEDS UPGRADED
- PROPOSED NEW CONSTRUCTION



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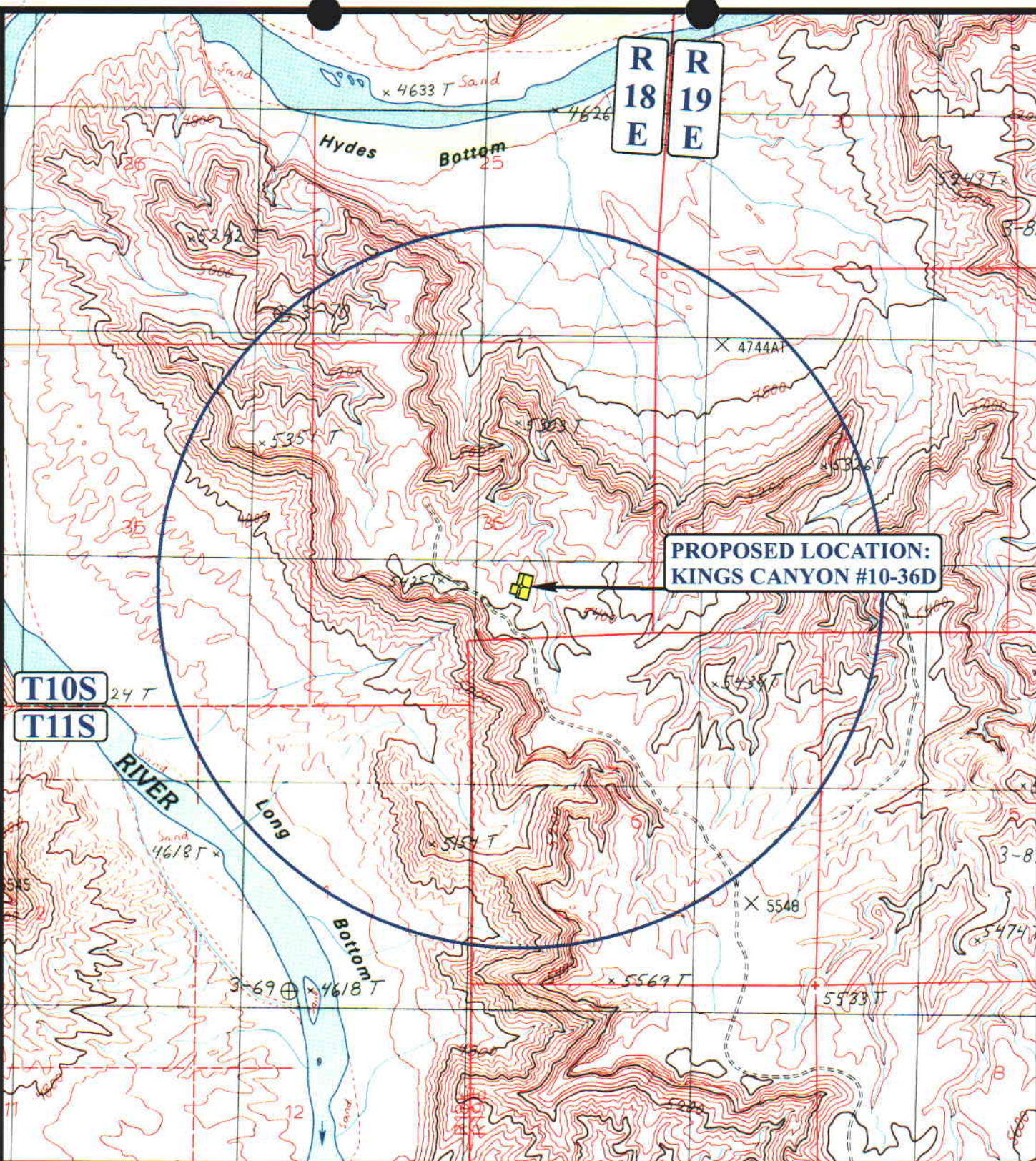


DOMINION EXPLR. & PROD., INC.

KINGS CANYON #10-36D
SECTION 36, T10S, R18E, S.L.B.&M.
779' FSL 1932' FEL

TOPOGRAPHIC **03** **17** **05**
MAP MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00

B
TOPO



LEGEND:

- | | |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS | ○ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



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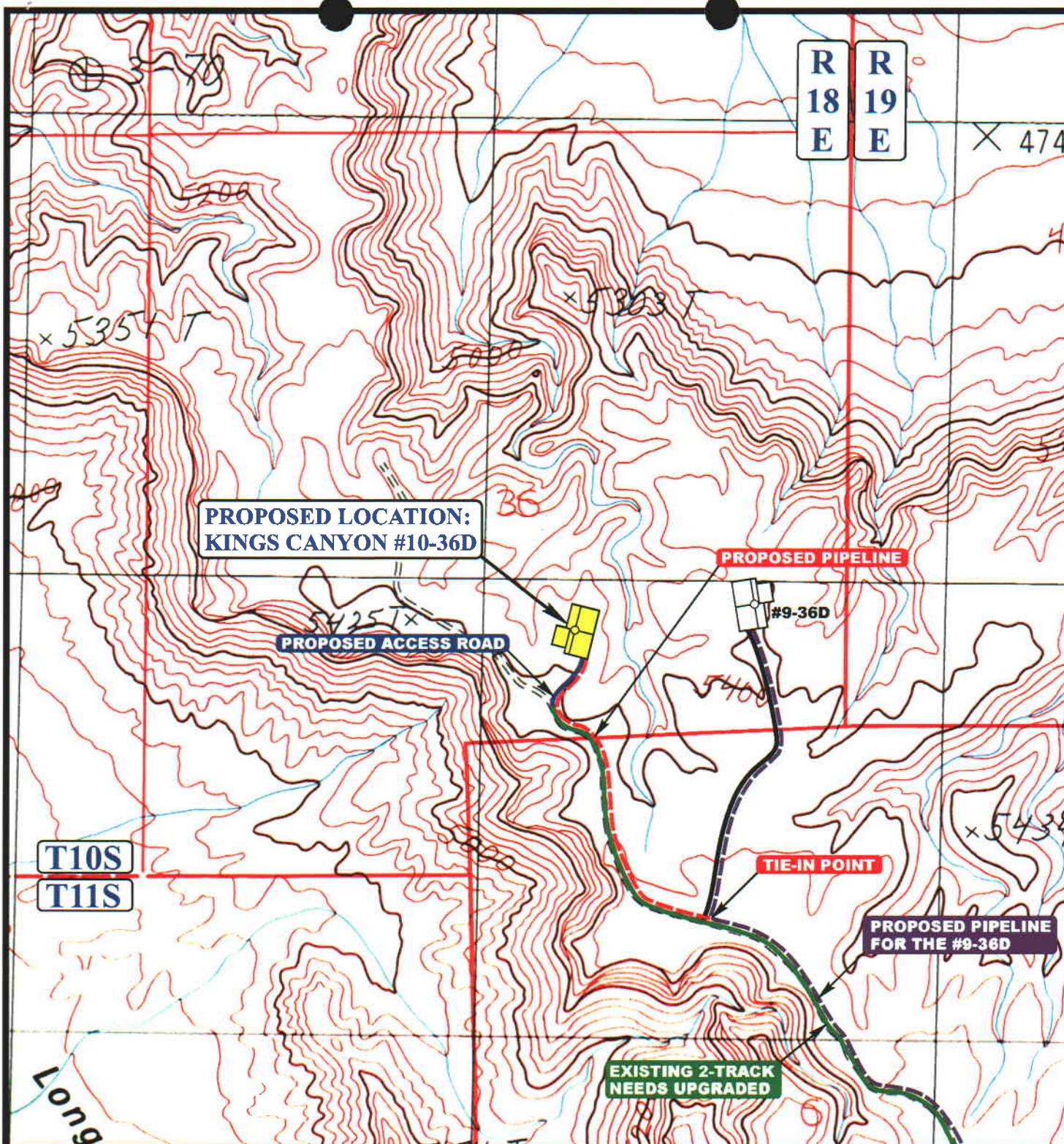


DOMINION EXPLR. & PROD., INC.

KINGS CANYON #10-36D
SECTION 36, T10S, R18E, S.L.B.&M.
779' FSL 1932' FEL

TOPOGRAPHIC MAP 03 17 05
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 2,500' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING 2-TRACK NEEDS UPGRADED
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)



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DOMINION EXPLR. & PROD., INC.

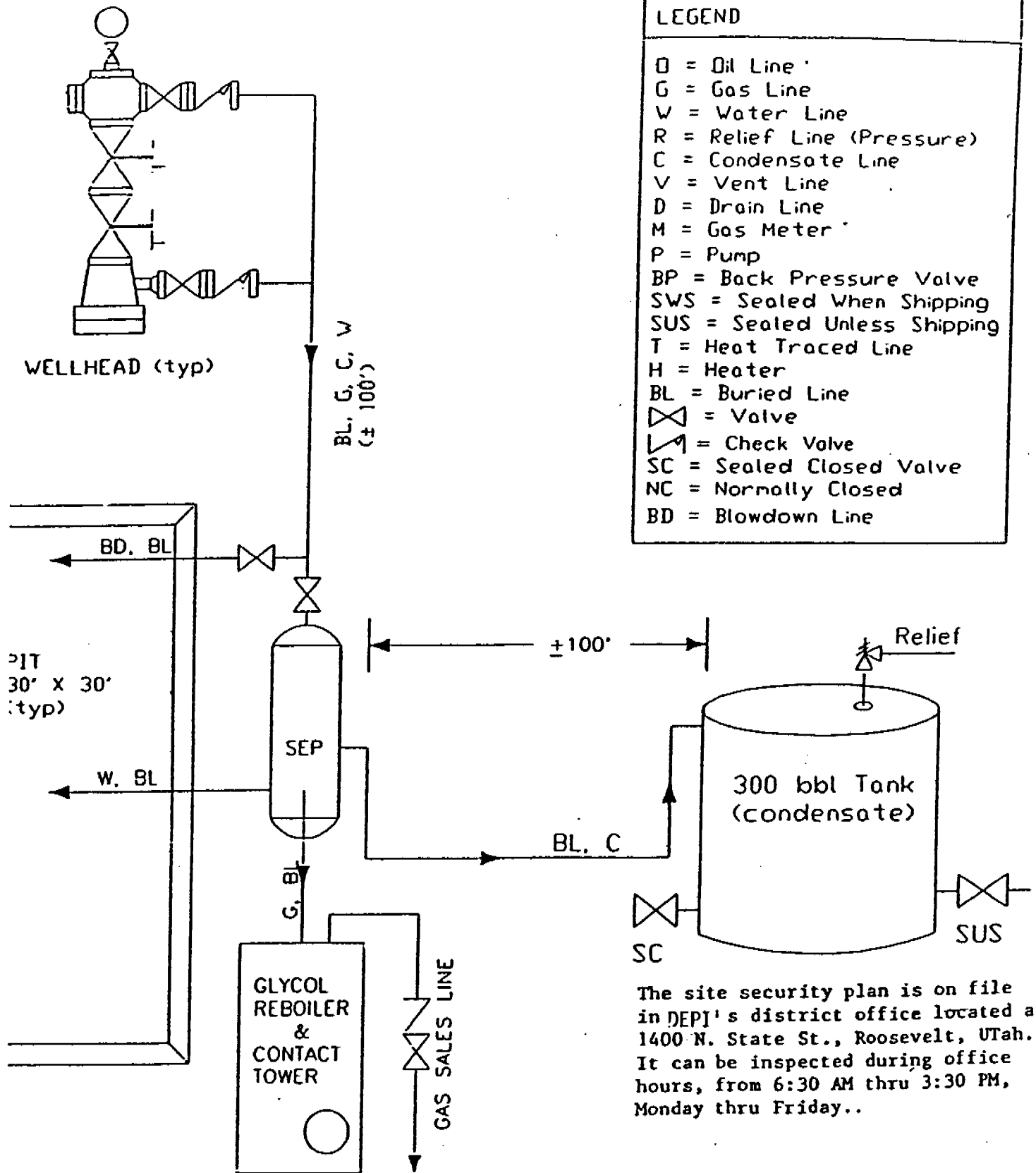
KINGS CANYON #10-36D
SECTION 36, T10S, R18E, S.L.B.&M.
779' FSL 1932' FEL

TOPOGRAPHIC MAP **03 17 05**
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00



CONFIDENTIAL

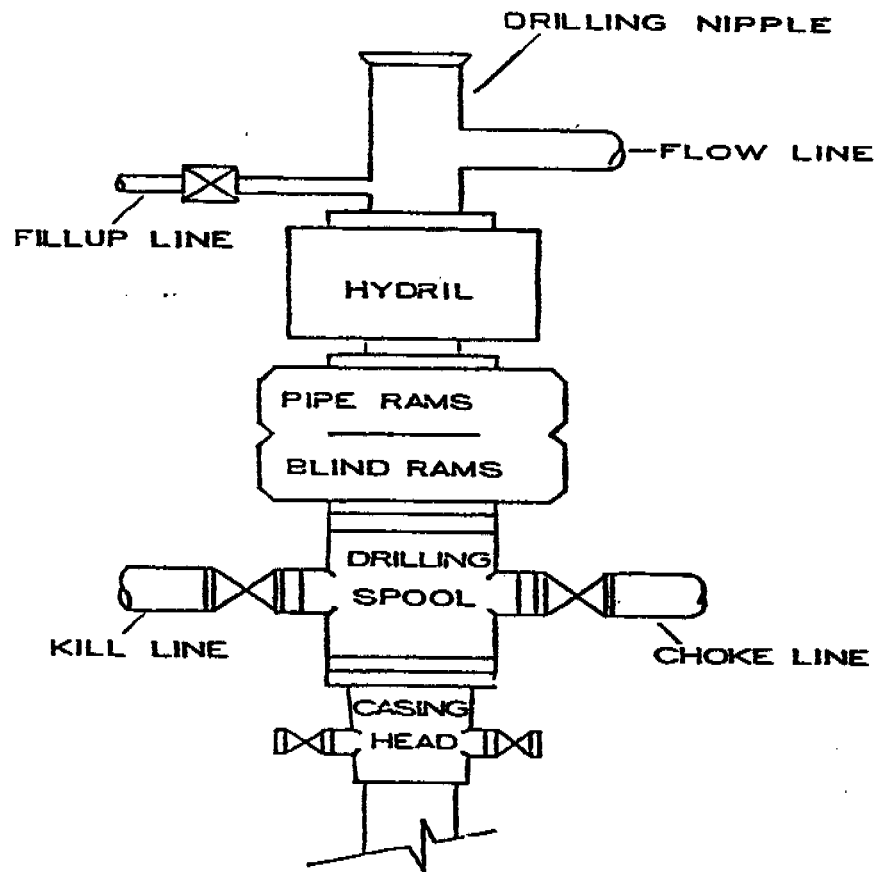


The site security plan is on file in DEPI's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

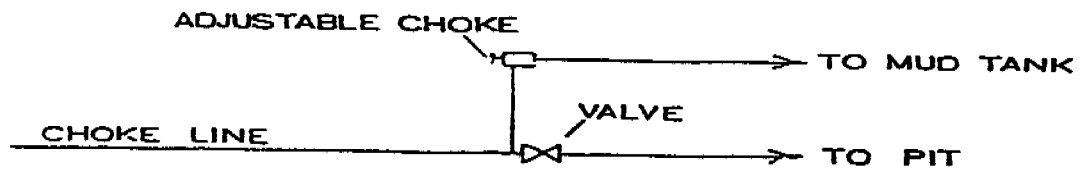
DOMINION EXPLORATION & PRODUCTION, INC.

l:		not to scale
FLOWSEP	TYPICAL FLOW DIAGRAM	date: / /

BOP STACK



CHOKE MANIFOLD



003

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/29/2005

API NO. ASSIGNED: 43-047-36667

WELL NAME: KINGS CANYON 10-36DOPERATOR: DOMINION EXPL & PROD (N1095)CONTACT: DON HAMILTONPHONE NUMBER: 435-650-1886

PROPOSED LOCATION:

NWSE 36 100S 180E

SURFACE: 0779 FSL 1932 FEL

BOTTOM: 0779 FSL 1932 FEL

UINTAH

UNDESIGNATED (2)

LEASE TYPE: 3 - State

LEASE NUMBER: ML-047058

SURFACE OWNER: 3 - State

PROPOSED FORMATION: MVRD

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	DUCD	5/24/05
Geology		
Surface		

LATITUDE: 39.89711

LONGITUDE: -109.8396

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[] Ind[] Sta[] Fee[]
(No. 76563050600)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 43-10447)
☒ RDCC Review (Y/N)
(Date: _____)
☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

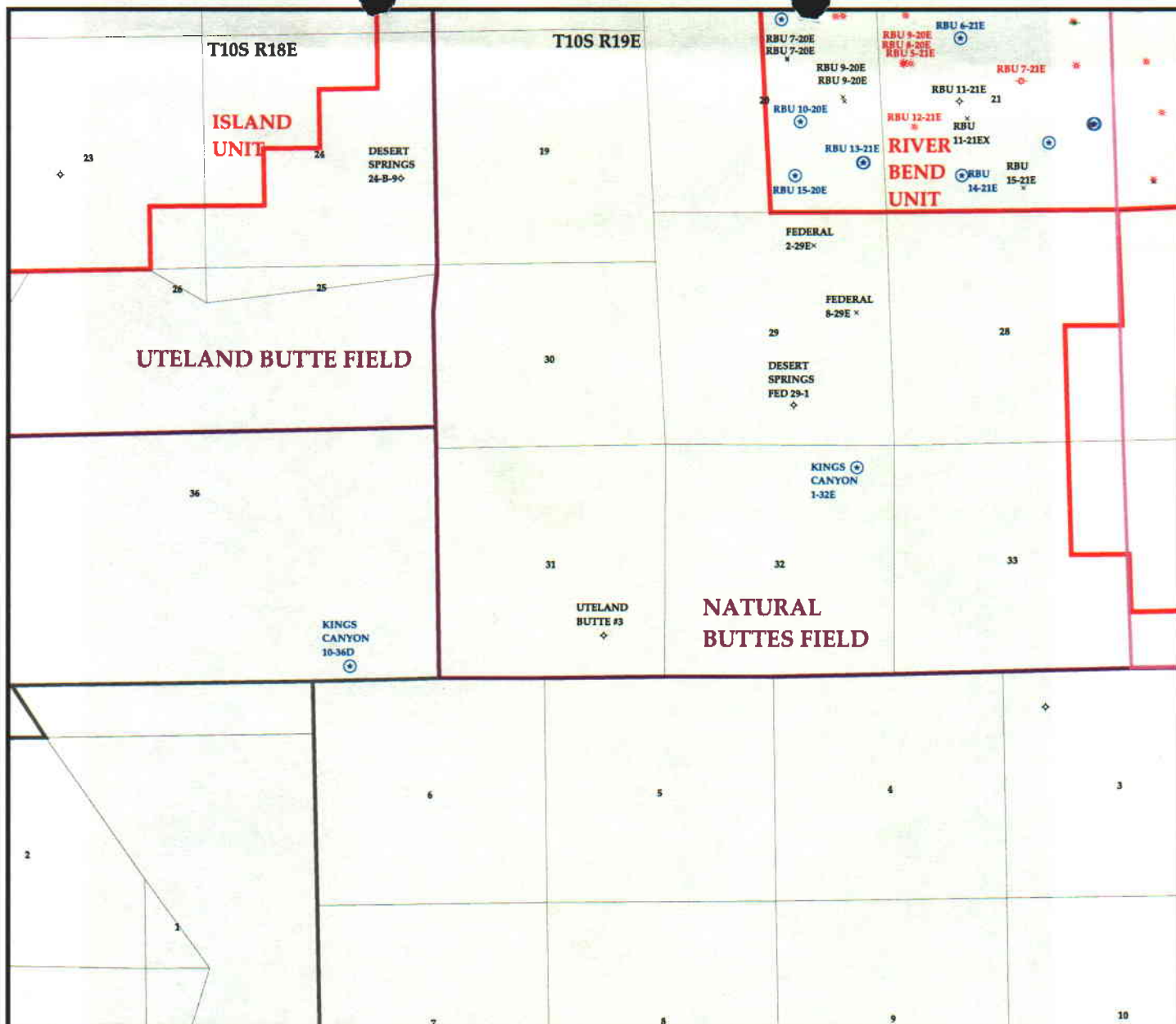
____ R649-2-3.
Unit _____
☒ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
____ R649-3-3. Exception
____ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
____ R649-3-11. Directional Drill

COMMENTS:

Needs Permit (05-05-05)

STIPULATIONS:

1- Spacing Map
2- STATEMENT OF BASIS



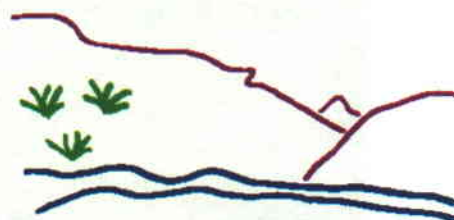
OPERATOR: DOMINION EXPL & PROD (N1095)

SEC: 36 T.10S R.18E

FIELD: UNDESIGNATED (002)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining

Wells

- ✕ GAS INJECTION
- ✕ GAS STORAGE
- ✕ LOCATION ABANDONED
- ⊕ NEW LOCATION
- ◇ PLUGGED & ABANDONED
- ✱ PRODUCING GAS
- PRODUCING OIL
- ✕ SHUT-IN GAS
- ✕ SHUT-IN OIL
- ✕ TEMP. ABANDONED
- TEST WELL
- △ WATER INJECTION
- ◆ WATER SUPPLY
- ✕ WATER DISPOSAL

Units.shp

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields.shp

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY
DATE: 3-MAY-2005

Well name:

05-05 Dominion Kings Canyon 10-36DOperator: **Dominion E & P**String type: **Surface**

Project ID:

43-047-36667

Location: **Uintah Co.****Design parameters:****Collapse**

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 93 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 185 ft

Cement top: 175 ft

Burst

Max anticipated surface pressure: -239 psi
Internal gradient: 0.556 psi/ft
Calculated BHP 873 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.

Neutral point: 1,750 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 8,500 ft
Next mud weight: 8.600 ppg
Next setting BHP: 3,797 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,000 ft
Injection pressure 2,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2000	8.625	32.00	J-55	ST&C	2000	2000	7.875	127
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	873	2530	2.900	873	3930	4.50	64	372	5.81 J

Prepared Clinton Dworshak
by: Utah Div. of Oil & Mining

Phone: 810-538-5280

Date: May 10, 2005
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 2000 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

05-05 Dominion Kings Canyon 10-36DOperator: **Dominion E & P**

String type: Production

Project ID:

43-047-36667

Location: Uintah Co.

Design parameters:**Collapse**Mud weight: 8.600 ppg
Design is based on evacuated pipe.**Minimum design factors:****Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 184 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 368 ft

Cement top: 4,036 ft

BurstMax anticipated surface
pressure: -927 psi
Internal gradient: 0.556 psi/ft
Calculated BHP 3,797 psi

No backup mud specified.

Tension:8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.

Neutral point: 7,391 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	8500	5.5	17.00	Mav-80	LT&C	8500	8500	4.767	292.9
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	3797	6290	1.656	3797	7740	2.04	144	273	1.89 B

Prepared Clinton Dworshak
by: Utah Div. of Oil & Mining

Phone: 810-538-5280

Date: May 10, 2005
Salt Lake City, Utah**ENGINEERING STIPULATIONS: NONE**

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 8500 ft, a mud weight of 8.6 ppg. The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: DOMINION EXPLORATION & PRODUCTION, INC.
WELL NAME & NUMBER: KINGS CANYON 10-36D
API NUMBER: 43-047-36667
LOCATION: 1/4,1/4 NW/SE Sec: 36 TWP: 10S RNG: 18E 779'FSL 1932' FEL

Geology/Ground Water:

Dominion proposes to set 2,000 feet of surface casing cemented to the surface. The base of the moderately saline water is estimated at 4,400 feet. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the proposed location. The surface formation at this location is the Uinta Formation. The Uinta Formation is made up of discontinuous sands interbedded with shales and are not expected to produce prolific aquifers. The proposed surface casing should adequately protect any near surface aquifers. The production string cement should be brought up above the base of the moderately saline water to prevent it from mixing with fresher waters up hole.

Reviewer: Brad Hill **Date:** 05-10-2005

Surface:

The predrill investigation of the surface was performed on 5/05/05. Floyd Bartlett with DWR and Ed Bonner with SITLA were invited to this investigation on 5/02/05. Mr. Bartlett was present; SITLA did not have a representative present. Mr. Bartlett did not have any concerns regarding the construction of this location or the drilling of the well. This site is on State surface with State minerals, and appears to be the best site for a location in the immediate area. Numerous sandstone outcroppings in this area will likely require blasting to construct reserve pit. For this reason, a 16 mil liner and felt sub-liner will be necessary for reserve pit. Mr. Secrest (Dominion) agreed with this. Mr. Bartlett presented Mr. Secrest with a DWR approved seed mix to be used when reserve pit is reclaimed. The Green River and Desolation Canyon are within one mile of this site, but not within line of site.

Reviewer: David W. Hackford **Date:** 5/06/2005

Conditions of Approval/Application for Permit to Drill:

1. A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: DOMINION EXPLORATION & PRODUCTION, INC.
WELL NAME & NUMBER: KINGS CANYON 10-36D
API NUMBER: 43-047-36667
LEASE: ML-047058 FIELD/UNIT: UNDESIGNATED
LOCATION: 1/4, 1/4 NW/SE Sec: 36 TWP: 10S RNG: 18E 1932' FEL 779' FSL
LEGAL WELL SITING: 460 F SEC. LINE; 460 F 1/4, 1/4 LINE; 920 F ANOTHER WELL.
GPS COORD (UTM): 4416888 X 12599202 SURFACE OWNER: STATE OF UTAH

PARTICIPANTS

DAVID W. HACKFORD (DOGM), FLOYD BARTLETT (DWR), KEN SECREST, DON HAMILTON (DOMINION), DAVID WESTON (U.E.L.S.), ONE DIRT CONTRACTOR.

REGIONAL/LOCAL SETTING & TOPOGRAPHY

SITE IS IN AN AREA OF LOW, ROLLING RIDGES WITH MODERATE SLOPES AND SHALLOW DRAWS. THESE DRAWS DRAIN 0.3 MILES TO THE NORTH THEN ENTER A VERY STEEP, RUGGED DRAW THAT DROPS OFF SHARPLY TO THE GREEN RIVER 1.1 MILES TO THE NORTH. THE GREEN RIVER LOOPS AND IS ALSO 1.5 MILES TO THE WEST. AT THIS POINT, THE GREEN RIVER IS WITHIN DESOLATION CANYON. OURAY, UTAH IS 15.72 MILES TO THE NORTHEAST.

SURFACE USE PLAN

CURRENT SURFACE USE: WILDLIFE AND LIVESTOCK GRAZING, HUNTING.

PROPOSED SURFACE DISTURBANCE: LOCATION WILL BE 355' BY 270'. ACCESS ROAD WILL BE 0.1 MILES, WITH 4.8 MILES OF 2-TRACK UPGRADED.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: SEE ATTACHED MAP FROM GIS DATABASE.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: ALL PRODUCTION FACILITIES WILL BE ON LOCATION AND ADDED AFTER DRILLING WELL. PIPELINE WILL FOLLOW ACCESS ROAD.

SOURCE OF CONSTRUCTION MATERIAL: ALL CONSTRUCTION MATERIAL WILL BE BORROWED FROM SITE DURING CONSTRUCTION OF LOCATION.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS?
(EXPLAIN): UNLIKELY.

WASTE MANAGEMENT PLAN:

DRILLED CUTTINGS WILL BE SETTLED INTO RESERVE PIT. LIQUIDS FROM PIT WILL BE ALLOWED TO EVAPORATE. FORMATION WATER WILL BE CONFINED TO STORAGE TANKS. SEWAGE FACILITIES, STORAGE AND DISPOSAL WILL BE HANDLED BY COMMERCIAL CONTRACTOR. TRASH WILL BE CONTAINED IN TRASH BASKETS AND

HAULED TO AN APPROVED LAND FILL.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE

FLORA/FAUNA: HORSEBRUSH, SHADSCALE, PRICKLEY PEAR, CHEATGRASS, SAGEBRUSH,
RABBITBRUSH: PRONGHORN, COYOTES, SONGBIRDS, RAPTORS, RODENTS, RABBITS,
DEER.

SOIL TYPE AND CHARACTERISTICS: LIGHT BROWN SANDY CLAY.

EROSION/SEDIMENTATION/STABILITY: VERY LITTLE NATURAL EROSION.
SEDIMENTATION AND STABILITY ARE NOT A PROBLEM AND LOCATION CONSTRUCTION
SHOULDN'T CAUSE AN INCREASE IN STABILITY OR EROSION PROBLEMS.

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED

RESERVE PIT

CHARACTERISTICS: 140' BY 100' AND EIGHT FEET DEEP.

LINER REQUIREMENTS (Site Ranking Form attached): A 16 MIL LINER AND FELT
SUB-LINER WILL BE REQUIRED FOR RESERVE PIT.

SURFACE RESTORATION/RECLAMATION PLAN

AS PER SITLA.

SURFACE AGREEMENT: AS PER SITLA.

CULTURAL RESOURCES/ARCHAEOLOGY: SITE WILL BE INSPECTED BY JIM TRUESDALE. A
COPY OF HIS REPORT WILL BE SUBMITTED TO THE STATE OF UTAH.

OTHER OBSERVATIONS/COMMENTS

THIS PREDRILL INVESTIGATION WAS CONDUCTED ON A WARM, CLOUDY DAY.

ATTACHMENTS

PHOTOS OF THIS SITE WERE TAKEN AND PLACED ON FILE.

DAVID W. HACKFORD
DOGM REPRESENTATIVE

5/05/05 2:00 PM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>10</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>20</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 35 (Level I sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

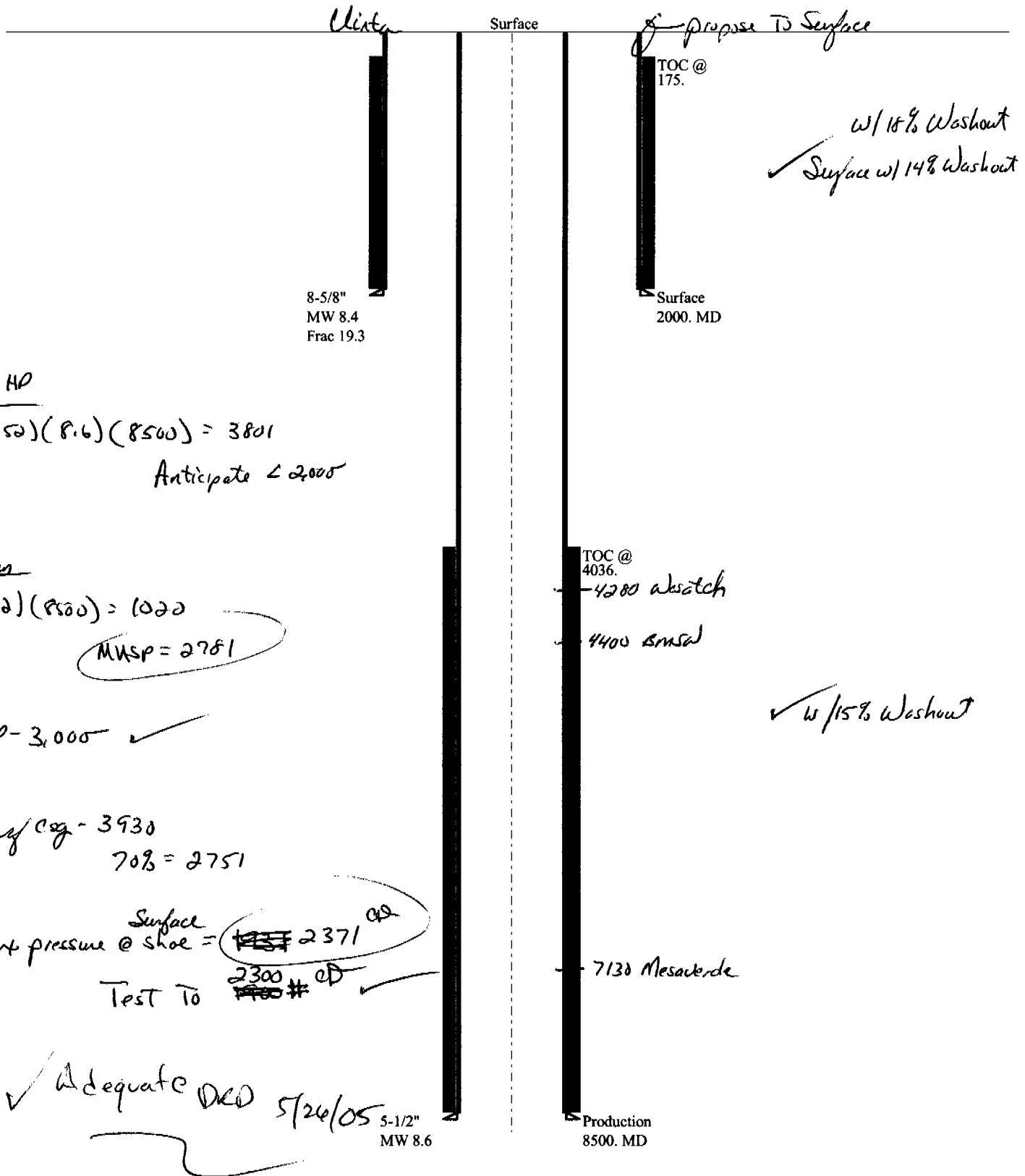
Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.





05-05 Dominion Kings Canyon 10-36D Casing Schematic



From: Ed Bonner
To: Whitney, Diana
Date: 8/9/2005 4:15:25 PM
Subject: Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

The Houston Exploration Company

Seep Springs 15-11-12-24
Seep Springs 16-11-12-24
Seep Springs 1-13-12-24
Seep Springs 2-13-12-24
Seep Springs 7-13-12-24
Seep Springs 8-13-12-24
Seep Springs 9-13-12-24
Seep Springs 10-13-12-24
Seep Springs 15-13-12-24
Seep Springs 16-13-12-24

Dominion Exploration & Production, Inc

LCU 13-2H
Kings Canyon 1-32E
Kings Canyon 10-36D ✓

Mak-J Energy Operating Company, LLC

Big Pack Unit #12-2

Wolverine Gas & Oil Company

Wolverine State Twist Canyon #16-1

If you have any questions regarding this matter please give me a call.

CC: Garrison, LaVonne; Hill, Brad; Hunt, Gil

**State of Utah****Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

August 9, 2005

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

Re: Kings Canyon 10-36D Well, 779' FSL, 1932' FEL, NW SE, Sec. 36,
T. 10 South, R. 18 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36667.

Sincerely,

A handwritten signature in cursive script, appearing to read "Gil Hunt".

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
SITLA

Operator: Dominion Exploration & Production, Inc.
Well Name & Number Kings Canyon 10-36D
API Number: 43-047-36667
Lease: ML-047058

Location: NW SE Sec. 36 T. 10 South R. 18 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47058
2. NAME OF OPERATOR: Dominion Exploration & Production, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 14000 Quail Springs CITY Oklahoma City STATE OK ZIP 73134		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 779 FSL & 1932 FEL		8. WELL NAME and NUMBER: Kings Canyon 10-36D
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 36 10S 18E		9. API NUMBER: 43-047-36667
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Dominion request permission to change the TD from 8,500' to 9,600'.

Mesa Verde

COPY SENT TO OPERATOR
Date: 9-22-05
Initials: CWO

NAME (PLEASE PRINT) Carla Christian

TITLE Regulatory Specialist

SIGNATURE

Carla Christian

DATE 9/15/2005

(This space for State use only)

RECEIVED
SEP 20 2005

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE 9/20/05

(See Instructions on Reverse Side)

(5/2000)

OIL, GAS & MINING

* 5 1/2" prod. casing shall be cemented from TD back to 3800' min.

Well name:

09-05 Dominion Kings Canyon 10-36Drev.Operator: **Dominion E & P**String type: **Production**

Project ID:

43-047-36667

Location: **Uintah Co.****Design parameters:****Collapse**Mud weight: 8.600 ppg
Design is based on evacuated pipe.**Minimum design factors:****Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 199 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 368 ft

Cement top: 5,136 ft

BurstMax anticipated surface
pressure: 2,177 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 4,289 psi

No backup mud specified.

Tension:8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.

Neutral point: 8,348 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	9600	5.5	17.00	Mav-80	LT&C	9600	9600	4.767	330.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4289	6290	1.467	4289	7740	1.80	163	273	1.67 B

Prepared Clinton Dworshak
by: Utah Div. of Oil & Mining

Phone: 810-538-5280

Date: September 20, 2005
Salt Lake City, Utah**ENGINEERING STIPULATIONS: NONE**

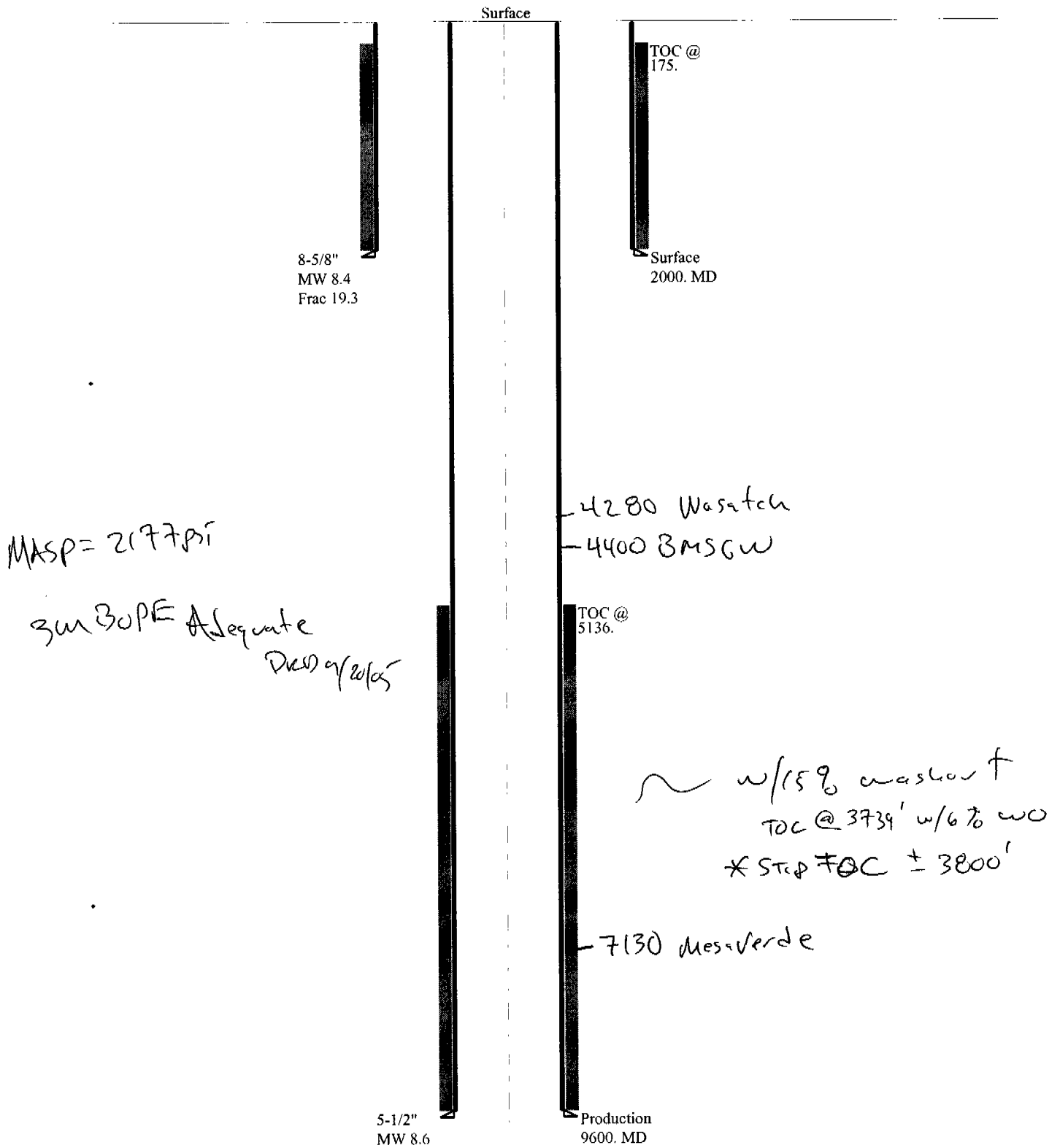
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 9600 ft, a mud weight of 8.6 ppg. The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

05 Dominion Kings Canyon 10-36 Drev.
Casing Schematic



FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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2. NAME OF OPERATOR: Dominion Exploration & Production, Inc.		8. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 14000 Quail Springs CITY Oklahoma City STATE OK ZIP 73134		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____		9. WELL NAME and NUMBER: Kings Canyon 10-36D
5. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		10. API NUMBER: 43-047-36667
COUNTY: _____		11. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Dominion request permission to change the drilling plan to include setting 13 3/8" csg. @ 500' . per the attached new drilling plan.

NAME (PLEASE PRINT) Carla Christian

TITLE Regulatory Specialist

SIGNATURE

Carla Christian

DATE 9/28/2005

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 9-29-05
BY: *[Signature]*

(5/2000)

(See Instructions on Reverse Side)

RECEIVED
SEP 29 2005

DIV. OF OIL, GAS & MINING

DRILLING PLAN**APPROVAL OF OPERATIONS****Attachment for Permit to Drill**

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
 Oklahoma City, OK 73134
Well Location: Kings Canyon 10-36D
 779' FSL & 1932' FEL
 Section 36-10S-18E
 Uintah County, UT

1. **GEOLOGIC SURFACE FORMATION** Uintah2. **ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS**

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	3,780'
Green River Tongue	4,130'
Wasatch	4,280'
Chapita Wells	5,155'
Uteland Buttes	6,230'
Mesaverde	7,130'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS**

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Wasatch Tongue	3,780'	Oil
Green River Tongue	4,130'	Oil
Wasatch	4,280'	Gas
Chapita Wells	5,155'	Gas
Uteland Buttes	6,230'	Gas
Mesaverde	7,130'	Gas

4. **PROPOSED CASING PROGRAM**

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	13-3/8"	48.0 ppf	H-40	STC	0'	500'	17-1/2"
Intermediate	8-5/8"	32.0 ppf	J-55	LTC	0'	2,200'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	9,600'	7-7/8"

5. **OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL**

Surface hole: No BOPE will be utilized.

Intermediate hole: To be drilled using a diverter stack with rotating head to divert flow from rig floor.

Production hole: Prior to drilling out the intermediate casing shoe, 3,000 psi or greater BOP equipment will be installed.

The pipe rams will be operated at least once per day from intermediate casing to total depth. The blind rams will be tested once per day from intermediate casing to total depth if operations permit.

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DIV. OF OIL, GAS & MINING

DRILLING PLANAPPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling below the intermediate casing shoe. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' - 500'	8.4	Air foam mist, no pressure control
500' - 2,200'	8.6	Fresh water, rotating head and diverter
2,200' - 9,600'	8.6	Fresh water/2% KCL/KCL mud system

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a constant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 100' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- Kelly cock.
- Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to intermediate casing.
- The gamma ray will be left on to record from total depth to intermediate casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to intermediate casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500-2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H2S gas.

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this well will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

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SEP 29 2005

DIV. OF OIL, GAS & MINING

DRILLING PLANAPPROVAL OF OPERATIONS12. CEMENT SYSTEMS

a. Surface Cement:

Drill 17-1/2" hole to 500' and cement 13-3/8" to surface with 450 sks class "C" cement with 2% CaCl₂ and 1/4 #/sk. Poly-E-Flakes (volume includes 40% excess). Top out if necessary with Top Out cement listed below.

b. Intermediate Casing Cement:

- Drill 12-1/4" hole to 2,200'±, run and cement 8-5/8" to surface.
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug two joints off bottom e) bottom three joints thread locked f) pump job with bottom plug only.
- Cement to surface not required due to surface casing set deeper than normal.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume	Excess
Lead	385	0'-1,700'	11.0 ppg	3.82 CFS	733 CF	1,466 CF	100%
Tail	370	1,700'-2,200'	15.6 ppg	1.20 CFS	220 CF	440 CF	100%

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
 Slurry yield: 3.82 cf/sack Slurry weight: 11.00 #/gal.
 Water requirement: 22.95 gal/sack
 Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.
 Pump Time: 1 hr. 5 min. @ 90 °F.
 Compressives @ 95 °F: 24 Hour is 4,700 psi

c. Production Casing Cement:

- Drill 7-7/8" hole to 9,600'±, run and cement 5 1/2".
- Cement interface is at 3,700', which is typically 500'-1,000' above shallowest pay.
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 3% KCL.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume	Excess
Lead	160	3,700'-4,700'	11.5 ppg	3.12 CFS	175 CF	350 CF	100%
Tail	435	4,700'-9,600'	13.0 ppg	1.75 CFS	473 CF	946 CF	100%

Note: Caliper will be run to determine exact cement volume.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
 Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
 Water requirement: 17.71 gal/sack
 Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
 Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
 Water requirement: 9.09 gal/sack
 Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: September 30, 2005
 Duration: 14 Days

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SEP 29 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Dominion Exploration & Production, Inc. Operator Account Number: N 1095
Address: 14000 Quail Springs Parkway, Suite 600
city Oklahoma City
state Ok zip 73134 Phone Number: (405) 749-1300

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-36667	Kings Canyon 10-36D	NWSE	36	10S	18E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	14959	9/30/2005	10/7/05		
Comments: <u>MVRD</u> CONFIDENTIAL						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carla Christian

Name (Please Print)

Carla Christian

Signature

Regulatory Specialist

9/30/2005

Title

Date

RECEIVED

OCT 03 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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5. LEASE DESIGNATION AND SERIAL NUMBER:

ML-47058

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Kings Canyon 10-36D

9. API NUMBER:

43-047-36667

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER

2. NAME OF OPERATOR:

Dominion Exploration & Production, Inc.

3. ADDRESS OF OPERATOR:

14000 Quail Springs CITY Oklahoma City STATE OK ZIP 73134

PHONE NUMBER:

(405) 749-1300

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 779 FSL & 1932 FEL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 36 10S 18E

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☒ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Spud well

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Spud well 9/30/05. 10/02/05 ran 11 jts. 13 3/8", 42#, J-55 csg., set @ 478'. Cemented w/500 sks Class G, 15.8 ppg, 1.15 yld., 10 bbls cmt. to pit.

NAME (PLEASE PRINT) Carla Christian

TITLE Regulatory Specialist

SIGNATURE

Carla Christian

DATE

10/3/2005

(This space for State use only)

RECEIVED

OCT 06 2005



WELL CHRONOLOGY REPORT

WELL NAME : KINGS CANYON 10-36D

DISTRICT : WESTERN	FIELD : KINGS CANYON	Event No: 1
COUNTY & STATE : UTAH	UT	LOCATION : 779' FSL 1932' FEL SEC 36 T 10S R 18E
WM % : 100.00 AFE # : 0504130	API # : 43-047-36667	CONTRACTOR :
DHC : \$408,500 CWC : \$565,500	AFE TOTAL : \$974,000	PLAN DEPTH : 8,500 SPUD DATE : 09/30/05
EVENT DC : \$522,429.04	EVENT CC : \$0.00	FORMATION : WASATCH/MESAVERDE
	EVENT TC : \$522,429.04	WELL TOTL COST : \$522,429

REPORT DATE: 11/10/05	MD : 2,250	TVD : 2,250	DAYS : 3	MW :	VISC :
DAILY : DC : \$99,500.00	CC : \$0.00	TC : \$99,500.00	CUM : DC : \$335,039.04	CC : \$0.00	TC : \$335,039.04
DAILY DETAILS : MIRU					

REPORT DATE: 11/11/05	MD : 2,348	TVD : 2,348	DAYS : 4	MW : 8.5	VISC : 26
DAILY : DC : \$27,850.00	CC : \$0.00	TC : \$27,850.00	CUM : DC : \$362,889.04	CC : \$0.00	TC : \$362,889.04
DAILY DETAILS : MIRU TEST BOPE PU BHA AND DP DRLG CEMENT , FLT AND SHOE DRLG TO 2348 FIT TEST AND SURVEY					

REPORT DATE: 11/12/05	MD : 3,968	TVD : 3,968	DAYS : 5	MW : 8.5	VISC : 26
DAILY : DC : \$30,410.00	CC : \$0.00	TC : \$30,410.00	CUM : DC : \$393,299.04	CC : \$0.00	TC : \$393,299.04
DAILY DETAILS : DRLGF/ 2348 TO 2475 SURVEY MIS RUN DRLG F/ 2475 TO 2591 SURVEY 5 DEG DRLG F/ 2571 TO 2921 SERVICE RIG FUNCTION TERST BOPE DRLG F/ 2921 TO 3079 SURVEY @ 2967 3.5 DEG DRLG F/ 3079 TO 3587 SURVEY @ 3507 2.25 DEG DRLG F/ 3587 TO 3968					

REPORT DATE: 11/13/05	MD : 5,396	TVD : 5,396	DAYS : 6	MW : 8.7	VISC : 26
DAILY : DC : \$33,850.00	CC : \$0.00	TC : \$33,850.00	CUM : DC : \$427,149.04	CC : \$0.00	TC : \$427,149.04
DAILY DETAILS : DRLG F/ 3968 TO 4604 RIG SERVICE DRLG F/ 4604 TO 4699 REPAIR ROTARY CHAIN SURVEY @ 4619 2 DEG DRLG F/ 4699 TO 5396					

REPORT DATE: 11/14/05	MD : 6,818	TVD : 6,818	DAYS : 7	MW : 8.7	VISC : 26
DAILY : DC : \$32,735.00	CC : \$0.00	TC : \$32,735.00	CUM : DC : \$459,884.04	CC : \$0.00	TC : \$459,884.04
DAILY DETAILS : DRLG F/ 5396 TO 5745 SURVEY @ 5665 2.25 DEG DRLG F/ 5745 TO 5943 RIG SERVICE DRLG F/ 5943 TO 6674 REPAIR ROTARY CHAIN DRLG F/ 6674 TO 6818					

REPORT DATE: 11/15/05	MD : 7,689	TVD : 7,689	DAYS : 8	MW : 8.7	VISC : 26
DAILY : DC : \$32,585.00	CC : \$0.00	TC : \$32,585.00	CUM : DC : \$492,469.04	CC : \$0.00	TC : \$492,469.04
DAILY DETAILS : DRLG F/ 6818 TO 6852 SURVEY @ 6772 2 DEG DRLG F/ 6852 TO 7074 RIG SERVICE DRLG F/ 7074 TO 7689					

REPORT DATE: 11/16/05	MD : 8,520	TVD : 8,520	DAYS : 9	MW : 8.6	VISC : 26
DAILY : DC : \$29,960.00	CC : \$0.00	TC : \$29,960.00	CUM : DC : \$522,429.04	CC : \$0.00	TC : \$522,429.04
DAILY DETAILS : CIRC AND PUMP PILL TOOH CHG BIT AND MOTOR TIH DRLG F/ 7689 TO 8520					

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DIV. OF OIL, GAS & MINING

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To : Utah Division of Oil, Gas & Mining
Sent : 11/16/2005 at 1:08:42 PM
Subject : KC 10-36D

From : g
Pages : 2 (including Cover)

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NOV 16 2005
DIV. OF OIL, GAS & MINING

Page: 1

**WELL CHRONOLOGY REPORT****WELL NAME : KINGS CANYON 10-36D**

Event No: 1

DISTRICT : WESTERN

FIELD : KINGS CANYON

LOCATION : 779' FSL 1932' FEL SEC 36 T 10S R 18E

COUNTY & STATE : UTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0504130

API # : 43-047-36667

PLAN DEPTH : 8,500 SPUD DATE : 09/30/05

DHC : \$408,500

CWC : \$565,500

AFE TOTAL : \$974,000

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$554,499.04

EVENT CC : \$0.00

EVENT TC : \$554,499.04

WELL TOTL COST : \$554,499

REPORT DATE: 11/17/05

MD : 8,920

TVD : 8,920

DAYS : 10

MW : 8.7

VISC : 26

DAILY : DC : \$32,070.00

CC : \$0.00

TC : \$32,070.00

CUM : DC : \$554,499.04

CC : \$0.00

TC : \$554,499.04

DAILY DETAILS : DRLG F/ 8520 TO 8598 TOOH CHG BIT AND TIH DRLG F/ 8598 TO 8920

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DIV. OF OIL, GAS & MINING

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Pages : 2 (including Cover)

Subject : KC 10-36D

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NOV 17 2005

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

WELL NAME : KINGS CANYON 10-36D

Event No: 1

DISTRICT : WESTERN

FIELD : KINGS CANYON

LOCATION : 779 FSL 1932 FEL SEC 36 T 10S R 18E

COUNTY & STATE : UTAH

UT

CONTRACTOR :

WM % : 100.00 AFE # : 0504130

API # : 43-047-36667

PLAN DEPTH : 9,600 SPUD DATE : 09/30/05

DHC : \$408,500

CWC : \$565,500

AFE TOTAL : \$974,000

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$832,268.04

EVENT CC : \$0.00

EVENT TC : \$832,268.04

WELL TOTL COST : \$832,268

REPORT DATE: 11/17/05

MD : 8,920

TVD : 8,920

DAYS : 10

MW : 8.7

VISC : 26

DAILY : DC : \$32,070.00

CC : \$0.00

TC : \$32,070.00

CUM : DC : \$554,499.04

CC : \$0.00

TC : \$554,499.04

DAILY DETAILS : DRLG F/ 8520 TO 8598 TOOCH CHG BIT AND TIH DRLG F/ 8598 TO 8920

REPORT DATE: 11/19/05

MD : 9,576

TVD : 9,576

DAYS : 12

MW : 9.1

VISC : 39

DAILY : DC : \$120,660.00

CC : \$0.00

TC : \$120,660.00

CUM : DC : \$675,159.04

CC : \$0.00

TC : \$675,159.04

DAILY DETAILS : DRLG F/ 9530 TO 9553 CIRC DRLG F/ 9553 TO 9576 CIRC TOOCH F/ LOGS RU LOGGERS LOGGING W/ BFA NO RESISTIVITY, ORDERED NEW TOOL F/ ROCKSPRINGS RAN TO BTM W/ NEW TOOL AND STILL NO RESISTIVITY, ORDERED OUT SCHLUMBERGER

REPORT DATE: 11/21/05

MD : 9,666

TVD : 9,666

DAYS : 14

MW : 9.1

VISC : 40

DAILY : DC : \$157,109.00

CC : \$0.00

TC : \$157,109.00

CUM : DC : \$832,268.04

CC : \$0.00

TC : \$832,268.04

DAILY DETAILS : TIH W/ TRI CONE & BHA. FILL PIPE, BREAK CIRCULATION. CIRCULATE WELL BORE CLEAR. RIG UP LAY DOWN MACHINE. LAY DOWN DRILL STRING & BHA. PULL WEAR RING. RIG UP CSGN CREW. RUN 229 JT'S 5.5", 17#, N-80, CSGN SET @ 9633'/KB. FC@ 9614'/KB. BREAK CIRCULATION.

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To : Utah Division of Oil, Gas & Mining

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NOV 21 2005

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

WELL NAME : KINGS CANYON 10-36D

Event No: 1

DISTRICT : WESTERN

FIELD : KINGS CANYON

LOCATION : 779' FSL 1932' FEL SEC 36 T 10S R 18E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0504130

API # : 43-047-36667

PLAN DEPTH : 9,600 SPUD DATE : 09/30/05

DHC : \$408,500

CWC : \$565,500

AFE TOTAL : \$974,000

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$1,019,159.04

EVENT CC : \$0.00

EVENT TC : \$1,019,159.04

WELL TOTL COST : \$1,019,159

REPORT DATE: 11/22/05

MD : 9,666

TVD : 9,666

DAYS : 15

MW :

VISC :

DAILY : DC : \$73,417.00

CC : \$0.00

TC : \$73,417.00

CUM : DC : \$1,019,159.04

CC : \$0.00

TC : \$1,019,159.04

DAILY DETAILS: CIRCULATE WELL BORE. RIG UP HALCO. RIG UP HALCO. PUMP 90 SKS LEAD MIXED @ 11.60 PPG & 3.12 YLD (50 BBL SLURRY). THEN 1047 SKS TAIL MIXED @ 13.0 PPG & 1.69 YLD (315 BBL SLURRY). THEN EST 70 BBLs 2% KCL. PUMPED. NOTE: AFTER CEMENT LINES WAS WASHED. & PLUG WAS DROPPED. DISPLACEMENT WAS IN PROGRESS (40 BBLs ?) HALCO INFORMED ME THAT WE WAS OUT OF KCL. FIRST QUESTION FROM ME WAS " IS PLUGGED DROPPED " SECOND QUESTION WAS HOW IS 2% GOING TO AFFECT PUM TIMES & STRENGTHS. SWITCHED TO FRESH WATER AND PUMPED 18 MINS LOST PRIME (AT THIS TIME WE STARTED FILLING FRESH WATER TANK W/ RIG PUMP.) PUMPED 16 MINS THEN LOST PRIME. (AT THIS TIME HOOKED RIG PUMP TO CSGN HEAD.) PUMPED APROX 20 BBLs THEN REACHED MAX PRESSURE RATING OF RIG PUMP. STROKED CSGN FROM 0 TO 300k (4'). THEN HOOKED HALCO UP. (I WATCHED REMOVE CRUDE OIL FROM INLINE SCREEN) PRESSURE UP TO 4800 PSI W/ NO BLEED OFF. WORKED ON GETTING CIRCULATION & PUMPING OF PLUG TO BTM. NIPPLE DOWN BOP'S CLEAN PITS. RELEASE RIG @ 3:00 PM ON 11-21-05 RIG DOWN PREPARE TO MOVE TO WHB 6-26E

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NOV 28 2005

DIV. OF OIL, GAS & MINING

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 11/28/2005 at 2:08:42 PM

Pages : 2 (including Cover)

Subject : KC 10-36D

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DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

WELL NAME : KINGS CANYON 10-36D

DISTRICT : WESTERN	FIELD : KINGS CANYON	Event No: 1
COUNTY & STATE : UTAH	UT	LOCATION : 779 FSL 1932 FEL SEC 36 T 10S R 18E
WI % : 100.00 AFE # : 0504130	API # : 43-047-36667	CONTRACTOR :
DHC : \$408,500 CWC : \$565,500	AFE TOTAL : \$974,000	PLAN DEPTH : 9,600 SPUD DATE : 09/30/05
EVENT DC : \$1,019,159.04	EVENT CC : \$0.00	FORMATION : WASATCH/MESAVERDE
	EVENT TC : \$1,019,159.04	WELL TOTL COST : \$1,019,159

REPORT DATE: 11/17/05 MD: 8,920 TVD: 8,920 DAYS: 10 MW: 8.7 VISC: 26
 DAILY: DC: \$32,070.00 CC: \$0.00 TC: \$32,070.00 CUM: DC: \$554,499.04 CC: \$0.00 TC: \$554,499.04
 DAILY DETAILS: DRLG F/ 8520 TO 8598 TOOH CHG BIT AND TIH DRLG F/ 8598 TO 8920

REPORT DATE: 11/18/05 MD: 9,530 TVD: 9,530 DAYS: 11 MW: 9 VISC: 32
 DAILY: DC: \$33,245.00 CC: \$0.00 TC: \$33,245.00 CUM: DC: \$587,744.04 CC: \$0.00 TC: \$587,744.04
 DAILY DETAILS: DRLG F/ 8920 TO 9172 RIG SERVICE DRLG F/ 9172 TO 9530

REPORT DATE: 11/19/05 MD: 9,576 TVD: 9,576 DAYS: 12 MW: 9.1 VISC: 39
 DAILY: DC: \$120,660.00 CC: \$0.00 TC: \$120,660.00 CUM: DC: \$708,404.04 CC: \$0.00 TC: \$708,404.04
 DAILY DETAILS: DRLG F/ 9530 TO 9553 CIRC DRLG F/ 9553 TO 9576 CIRC TOOH F/ LOGS RU LOGGERS LOGGING W/ BFA NO RESISTIVITY, ORDERED NEW TOOL F/ ROCKSPRINGS RAN TO BTM W/ NEW TOOL AND STILL NO RESISTIVITY, ORDERED OUT SCHLUMBERGER

REPORT DATE: 11/20/05 MD: 9,666 TVD: 9,666 DAYS: 13 MW: 9.1 VISC: 40
 DAILY: DC: \$80,229.00 CC: \$0.00 TC: \$80,229.00 CUM: DC: \$788,633.04 CC: \$0.00 TC: \$788,633.04
 DAILY DETAILS: WAIT ON SCHLUMBERGER WIRE LINE SERVICE. RIG UP SCHLUMBERGER. RUN LOGS. (UNABLE TO GET TO BTM.) TIH W/ DRILL STRING & BHA. CIRCULATE & CONDITION TO 40 VIS & 9.1 PPG TOH W/ DRILL STRING & BHA. RIG UP SCHLUMBERGER. RUN LOGS. (LOGGERS TD OF 9666')

REPORT DATE: 11/21/05 MD: 9,666 TVD: 9,666 DAYS: 14 MW: 9.1 VISC: 40
 DAILY: DC: \$157,109.00 CC: \$0.00 TC: \$157,109.00 CUM: DC: \$945,742.04 CC: \$0.00 TC: \$945,742.04
 DAILY DETAILS: TIH W/ TRI CONE & BHA. FILL PIPE, BREAK CIRCULATION. CIRCULATE WELL BORE CLEAR. RIG UP LAY DOWN MACHINE. LAY DOWN DRILL STRING & BHA. PULL WEAR RING. RIG UP CSGN CREW. RUN 229 JT'S 5.5", 17#, N-80, CSGN SET @ 9633'/KB. FC@ 9614'/KB. BREAK CIRCULATION.

REPORT DATE: 11/22/05 MD: 9,666 TVD: 9,666 DAYS: 15 MW: VISC:
 DAILY: DC: \$73,417.00 CC: \$0.00 TC: \$73,417.00 CUM: DC: \$1,019,159.04 CC: \$0.00 TC: \$1,019,159.04
 DAILY DETAILS: CIRCULATE WELL BORE. RIG UP HALCO. RIG UP HALCO. PUMP 90 SKS LEAD MIXED @ 11.60 PPG & 3.12 YLD (50 BBL SLURRY). THEN 1047 SKS TAIL MIXED @ 13.0 PPG & 1.69 YLD (315 BBL SLURRY). THEN EST 70 BBL 2% KCL. PUMPED. NOTE: AFTER CEMENT LINES WAS WASHED. & PLUG WAS DROPPED. DISPLACEMENT WAS IN PROGRESS (40 BBL ?) HALCO INFORMED ME THAT WE WAS OUT OF KCL. FIRST QUESTION FROM ME WAS " IS PLUGGED DROPPED " SECOND QUESTION WAS HOW IS 2% GOING TO AFFECT PUM TIMES & STRENGTHS. SWITCHED TO FRESH WATER AND PUMPED 18 MINS LOST PRIME (AT THIS TIME WE STARTED FILLING FRESH WATER TANK W/ RIG PUMP.) PUMPED 16 MINS THEN LOST PRIME. (AT THIS TIME HOOKED RIG PUMP TO CSGN HEAD.) PUMPED APROX 20 BBLs THEN REACHED MAX PRESSURE RATING OF RIG PUMP. STROKED CSGN FROM 0 TO 300k (4'). THEN HOOKED HALCO UP. (I WATCHED REMOVE CRUDE OIL FROM INLINE SCREEN) PRESSURE UP TO 4800 PSI W/ NO BLEED OFF. WORKED ON GETTING CIRCULATION & PUMPING OF PLUG TO BTM. NIPPLE DOWN BOP'S CLEAN PITS. RELEASE RIG @ 3:00 PM ON 11-21-05 RIG DOWN PREPARE TO MOVE TO WHB 6-26E

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Pages : 2 (including Cover)

Subject : KC 10-36D

T10S R18E S-36

43-042-36667

CONFIDENTIAL

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DEC 06 2005
DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : KINGS CANYON 10-36D

Event No: 1

DISTRICT : WESTERN

FIELD : KINGS CANYON

LOCATION : 779' FSL 1932' FEL SEC 36 T 10S R 18E

COUNTY & STATE : UTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0504130

API # : 43-047-36667

PLAN DEPTH : 9,600 SPUD DATE : 09/30/05

DHC : \$408,500

CWC : \$565,500

AFE TOTAL : \$974,000

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$1,019,159.04

EVENT CC : \$43,583.00

EVENT TC : \$1,062,742.04

WELL TOTL COST : \$1,062,742

REPORT DATE: 12/03/05

MD : 9,666

TVD : 9,666

DAYS : 2

MW :

VISC :

DAILY : DC : \$0.00

CC : \$9,159.00

TC : \$9,159.00

CUM : DC : \$1,019,159.04

CC : \$22,826.00

TC : \$1,041,985.04

DAILY DETAILS : SIWP 0#. CONTINUE TO RIH, TAG CMT @ 3144' KB, RU DRILLING EQUIPMENT. START DRILLING ONLY MAKING 31' EVERY 45 MINUTES, POOH CHANGE BITS FROM A PDC TO A 4-3/4" DRAG BIT. RIH TAG CMT @ 3448' KB, START DRILLING, MADE A TOTAL OF 334' TODAY. CIRCULATE WELL CLEAN, AND SHUT OPERATIONS DOWN OVERNIGHT.

REPORT DATE: 12/04/05

MD : 9,666

TVD : 9,666

DAYS : 3

MW :

VISC :

DAILY : DC : \$0.00

CC : \$9,025.00

TC : \$9,025.00

CUM : DC : \$1,019,159.04

CC : \$31,851.00

TC : \$1,051,010.04

DAILY DETAILS : SIWP 0#. CONTINUE DRILLING CMT @ 3448' KB, C/O 992' OF CMT TO 4440' KB. TOTAL FOOTAGE MADE 1326', 5181' LEFT TO C/O. SHUT OPERATIONS DOWN W/ EOT @ 4409' KB.

REPORT DATE: 12/06/05

MD : 9,666

TVD : 9,666

DAYS : 4

MW :

VISC :

DAILY : DC : \$0.00

CC : \$11,732.00

TC : \$11,732.00

CUM : DC : \$1,019,159.04

CC : \$43,583.00

TC : \$1,062,742.04

DAILY DETAILS : SIWP 0#. CONTINUE DRILLING CMT @ 4440', C/O 559' TO 4999', MADE A TOTAL OF 1885', W/ 4622' LEFT TO DRILL. CIRCULATE WELL CLEAN, POOH W/ TBG, BHA, AND LD DRAG BIT. BIT WAS IN GOOD SHAPE, W/ A SMALL CHIP IN ONE OF THE BLADES. SHUT WELL IN OVERNIGHT.

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DEC 06 2005

DIV. OF OIL, GAS & MINING

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To : Utah Division of Oil, Gas & Mining

From : g

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Pages : 2 (including Cover)

Subject : KC 10-36D *T/OS R/BE S-36* *43-047-36667*

CONFIDENTIAL

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DEC 07 2005

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT **CONFIDENTIAL**

WELL NAME : KINGS CANYON 10-36D

Event No: 1

DISTRICT : WESTERN

FIELD : KINGS CANYON

LOCATION : 779 FSL 1932 FEL SEC 36 T 10S R 18E

COUNTY & STATE : UTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0504130

API # : 43-047-36667

PLAN DEPTH : 9,600 SPUD DATE : 09/30/05

DHC : \$408,500

CWC : \$565,500

AFE TOTAL : \$974,000

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$1,136,928.56

EVENT CC : \$73,662.00

EVENT TC : \$1,210,590.56

WELL TOTL COST : \$1,210,591

REPORT DATE: 11/29/05

MD : 9,666

TVD : 9,666

DAYS : 16

MW :

VISC :

DAILY : DC : \$0.00

CC : \$565.00

TC : \$565.00

CUM : DC : \$1,136,928.56

CC : \$565.00

TC : \$1,137,493.56

DAILY DETAILS : JACKSON GRADED OFF LOCATION AFTER DRILLING RIG MOVED.

REPORT DATE: 12/02/05

MD : 9,666

TVD : 9,666

DAYS : 1

MW :

VISC :

DAILY : DC : \$0.00

CC : \$13,102.00

TC : \$13,102.00

CUM : DC : \$1,136,928.56

CC : \$13,667.00

TC : \$1,150,595.56

DAILY DETAILS : MIRU NABORS # 809. Set equipment.

Nipple up Bop's. Change out bad valve. Pressure test w/ 250 psi low & 5,000 psi high the blind / Pipe rams. PU & Tally the BHA. Flat btm bit, x-o, 6- 3.13" Drill collars, x-o. 84 - 2.375" EUE 8md TBG EOT @ 2400 +/- SWIFN

REPORT DATE: 12/03/05

MD : 9,666

TVD : 9,666

DAYS : 2

MW :

VISC :

DAILY : DC : \$0.00

CC : \$9,159.00

TC : \$9,159.00

CUM : DC : \$1,136,928.56

CC : \$22,826.00

TC : \$1,159,754.56

DAILY DETAILS : SIWP 0#. CONTINUE TO RIH, TAG CMT @ 3144' KB, RU DRILLING EQUIPMENT. START DRILLING ONLY MAKING 31' EVERY 45 MINUTES, POOH CHANGE BITS FROM A PDC TO A 4-3/4" DRAG BIT. RIH TAG CMT @ 3448' KB, START DRILLING, MADE A TOTAL OF 334' TODAY. CIRCULATE WELL CLEAN, AND SHUT OPERATIONS DOWN OVERNIGHT.

REPORT DATE: 12/04/05

MD : 9,666

TVD : 9,666

DAYS : 3

MW :

VISC :

DAILY : DC : \$0.00

CC : \$9,025.00

TC : \$9,025.00

CUM : DC : \$1,136,928.56

CC : \$31,851.00

TC : \$1,168,779.56

DAILY DETAILS : SIWP 0#. CONTINUE DRILLING CMT @ 3448' KB, C/O 992' OF CMT TO 4440' KB. TOTAL FOOTAGE MADE 1326', 5181' LEFT TO C/O. SHUT OPERATIONS DOWN W/ EOT @ 4409' KB.

REPORT DATE: 12/06/05

MD : 9,666

TVD : 9,666

DAYS : 4

MW :

VISC :

DAILY : DC : \$0.00

CC : \$11,732.00

TC : \$11,732.00

CUM : DC : \$1,136,928.56

CC : \$43,583.00

TC : \$1,180,511.56

DAILY DETAILS : SIWP 0#. CONTINUE DRILLING CMT @ 4440', C/O 559' TO 4999', MADE A TOTAL OF 1885', W/ 4622' LEFT TO DRILL. CIRCULATE WELL CLEAN, POOH W/ TBG, BHA, AND LD DRAG BIT. BIT WAS IN GOOD SHAPE, W/ A SMALL CHIP IN ONE OF THE BLADES. SHUT WELL IN OVERNIGHT.

REPORT DATE: 12/07/05

MD : 9,666

TVD : 9,666

DAYS : 5

MW :

VISC :

DAILY : DC : \$0.00

CC : \$30,079.00

TC : \$30,079.00

CUM : DC : \$1,136,928.56

CC : \$73,662.00

TC : \$1,210,590.56

DAILY DETAILS : SIWP 0#. RIH W/ NEW 4-3/4" DRAG BIT, BHA, AND TBG. TAG CMT @ 4999' KB, CONTINUE TO DRILL OUT CMT FROM 4999' TO 5436' KB. DRILLED OUT 437' OF CMT TODAY, 2322' TOTAL, AND 4185' LEFT TO DRILL. CIRCULATE WELL CLEAN, AND SHUT WELL IN W/ EOT @ 5405' KB.

NOTE: USED TBG BROUGHT IN FROM PRS YARD IN VERNAL UT.

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DEC 07 2005

DIV. OF OIL, GAS & MINING

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 12/14/2005 at 3:18:42 PM

Pages : 2 (including Cover)

Subject : KC 10-36D *T10S R18E S-36 43-042-36667*

RECEIVED

DEC 14 2005

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

WELL NAME : KINGS CANYON 10-36D

Event No: 1

DISTRICT : WESTERN

FIELD : KINGS CANYON

LOCATION : 779' FSL 1932' FEL SEC 36 T 10S R 18E

COUNTY & STATE : UTAH

UT

CONTRACTOR :

WM % : 100.00 AFE # : 0504130

API # : 43-047-36667

PLAN DEPTH : 9,600 SPUD DATE : 09/30/05

DHC : \$408,500

CWC : \$565,500

AFE TOTAL : \$974,000

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$1,136,928.56

EVENT CC : \$117,754.00

EVENT TC : \$1,254,682.56

WELL TOTL COST : \$1,254,683

REPORT DATE: 12/07/05

MD : 9,666

TVD : 9,666

DAYS : 5

MW :

VISC :

DAILY : DC : \$0.00

CC : \$30,079.00

TC : \$30,079.00

CUM : DC : \$1,136,928.56

CC : \$73,662.00

TC : \$1,210,590.56

DAILY DETAILS : SIWP 0#. RIH W/ NEW 4-3/4" DRAG BIT, BHA, AND TBG. TAG CMT @ 4999' KB, CONTINUE TO DRILL OUT CMT FROM 4999' TO 5436' KB. DRILLED OUT 437' OF CMT TODAY, 2322' TOTAL, AND 4185' LEFT TO DRILL. CIRCULATE WELL CLEAN, AND SHUT WELL IN W/ EOT @ 5405' KB.

NOTE: USED TBG BROUGHT IN FROM PRS YARD IN VERNAL UT.

REPORT DATE: 12/08/05

MD : 9,666

TVD : 9,666

DAYS : 6

MW :

VISC :

DAILY : DC : \$0.00

CC : \$9,165.00

TC : \$9,165.00

CUM : DC : \$1,136,928.56

CC : \$82,827.00

TC : \$1,219,755.56

DAILY DETAILS : SIWP 0#. CONTINUE DRILLING CMT @ 5436' KB, W/ REVERSE CIRCULATION. MIRU FOAM UNIT, BREAK CIRCULATION CONVENTIONAL, AND C/O 282' TO 5718' KB. TBG PLUGGED W/ 2200#, POOH TO STRING FLOAT, AND BLED PRESSURE OFF TBG. POOH W/ WET (FOAM) TBG, COULD NOT FIND PLUG. RIH W/ BHA, AND 2 JTS OF TBG, RU FOAM UNIT, AND BLEW AIR THROUGH STRING, BHA NOT PLUGGED. SHUT WELL IN W/ EOT @ 251' KB. TOTAL DRILLED 2604', 3903' LEFT TO DRILL OUT.

REPORT DATE: 12/09/05

MD : 9,666

TVD : 9,666

DAYS : 7

MW :

VISC :

DAILY : DC : \$0.00

CC : \$8,341.00

TC : \$8,341.00

CUM : DC : \$1,136,928.56

CC : \$91,168.00

TC : \$1,228,096.56

DAILY DETAILS : TIH w/ BHA & TBG. Tag cement @ 5718'. Rig up foaming unit. Drill cement from 5718' to 6402'. C & C well bore clean. TOH to remove string float. EOT @ 5999'. SWFN

REPORT DATE: 12/11/05

MD : 9,666

TVD : 9,666

DAYS : 9

MW :

VISC :

DAILY : DC : \$0.00

CC : \$7,698.00

TC : \$7,698.00

CUM : DC : \$1,136,928.56

CC : \$98,866.00

TC : \$1,235,794.56

DAILY DETAILS : TIH w/ 900' tbg. Rig up powerswivel & foam unit. Unable to break circulation. (Plugged tbg). Rig up rig pump. Pressure up to 3k. Work & surge tbg. TOH w/ plugged tbg. Found bit, sub & btm 2' of drill collar plugged w/ fine's. Replace bit. TIH w/ BHA. Rig up & pump thru same. TIH w/ tbg. EOT @ 6776' SWFN.

REPORT DATE: 12/13/05

MD : 9,666

TVD : 9,666

DAYS : 10

MW :

VISC :

DAILY : DC : \$0.00

CC : \$10,497.00

TC : \$10,497.00

CUM : DC : \$1,136,928.56

CC : \$109,363.00

TC : \$1,246,291.56

DAILY DETAILS : SIWP 0#. RU FOAM UNIT TO TBG AND CLEAR W/ 26 BBLS OF FRESH WATER. CONTINUE TO RIH W/ TBG TO 7211' KB, RU FOAM UNIT, AND DRILLING EQUIPMENT, BREAK CIRCULATION CONVENTIONAL IN 45 MINUTES. WASH DN 3 JTS TO 7289' KB, 15' OF FILL FROM PREVIOUS DRILL OUT. WASH OUT CMT, AND CONTINUE TO DRILL OUT CMT @ 7304' KB. DRILL OUT 740' OF CMT TO 8050' KB, CIRCULATE WELL CLEAN, POOH W/ 27 JTS, AND RECOVERED STRING FLOAT. SHUT WELL IN W/ EOT @ 7211' KB. DRILLED OUT A TOTAL OF 4876' OF CMT FOR THE JOB, 1571' LEFT TO DRILL.

REPORT DATE: 12/14/05

MD : 9,666

TVD : 9,666

DAYS : 11

MW :

VISC :

DAILY : DC : \$0.00

CC : \$8,391.00

TC : \$8,391.00

CUM : DC : \$1,136,928.56

CC : \$117,754.00

TC : \$1,254,682.56

DAILY DETAILS : SIWP 0#. RIH W/ 25 JTS OF TBG, RU FOAM UNIT, AND DRILLING EQUIPMENT, BREAK CONVENTIONAL CIRCULATION W/ EOT @ 7987' KB IN 1-1/4 HOURS. CIRCULATE 2 JTS DN TO CMT @ 8050' KB, CONTINUE DRILLING CMT, F/ 8050' TO 8855' KB. CIRCULATE WELL CLEAN, POOH W/ 10 JTS OF TBG, AND SHUT WELL IN W/ EOT @ 8546' KB. TOTAL CMT DRILLED TODAY 805', TOTAL FOR THE JOB 5681', W/ 766' LEFT TO DRILL.

RECORDED

DEC 14 2005

DIV. OF OIL, GAS & MINING

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 12/21/2005 at 1:30:54 PM

Pages : 2 (including Cover)

Subject : KC 10-36D *T10S R18E S-36 43-047-36667*

RECEIVED

DEC 21 2005

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

WELL NAME : KINGS CANYON 10-36D

Event No: 1

DISTRICT : WESTERN

FIELD : KINGS CANYON

LOCATION : 779' FSL 1932' FEL SEC 36 T 10S R 18E

COUNTY & STATE : UTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0504130

API # : 43-047-36667

PLAN DEPTH : 9,600 SPUD DATE : 09/30/05

DHC : \$408,500

CWC : \$565,500

AFE TOTAL : \$974,000

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$1,136,928.56

EVENT CC : \$202,990.00

EVENT TC : \$1,339,918.56

WELL TOTL COST : \$1,339,919

REPORT DATE: 12/14/05

MD : 9,666

TVD : 9,666

DAYS : 11

MW :

VISC :

DAILY : DC : \$0.00

CC : \$8,391.00

TC : \$8,391.00

CUM : DC : \$1,136,928.56

CC : \$117,754.00

TC : \$1,254,682.56

DAILY DETAILS : SIWP 0#. RIH W/ 25 JTS OF TBG, RU FOAM UNIT, AND DRILLING EQUIPMENT, BREAK CONVENTIONAL CIRCULATION W/ EOT @ 7987' KB IN 1-1/4 HOURS. CIRCULATE 2 JTS DN TO CMT @ 8050' KB, CONTINUE DRILLING CMT, F/ 8050' TO 8855' KB. CIRCULATE WELL CLEAN, POOH W/ 10 JTS OF TBG, AND SHUT WELL IN W/ EOT @ 8546' KB. TOTAL CMT DRILLED TODAY 805', TOTAL FOR THE JOB 5681', W/ 766' LEFT TO DRILL.

REPORT DATE: 12/15/05

MD : 9,666

TVD : 9,666

DAYS : 12

MW :

VISC :

DAILY : DC : \$0.00

CC : \$8,735.00

TC : \$8,735.00

CUM : DC : \$1,136,928.56

CC : \$126,489.00

TC : \$1,263,417.56

DAILY DETAILS : SIWP 0#. RIH W/ 8 JTS OF TBG, RU FOAM UNIT AND DRILLING EQUIPMENT. BREAK CIRCULATION W/ EOT @ 8794' KB, IN 45 MINUTES, AND CIRCULATE 2 JTS DN TO CMT @ 8855' KB. CONTINUE TO DRILL 766' OF CMT F/ 8855' TO 9621' KB (PBSD). CIRCULATE WELL CLEAN, POOH W/ 12 JTS OF TBG, AND SHUT WELL IN W/ EOT @ 9260' KB.

REPORT DATE: 12/16/05

MD : 9,666

TVD : 9,666

DAYS : 13

MW :

VISC :

DAILY : DC : \$0.00

CC : \$58,794.00

TC : \$58,794.00

CUM : DC : \$1,136,928.56

CC : \$185,283.00

TC : \$1,322,211.56

DAILY DETAILS : SIWP 0#. CONTINUE TO POOH STANDING BACK TBG, AND LD DRILL COLLARS. RIH W/ 4-3/4" DRAG BIT, 5-1/2" CSG SCRAPER, X-OVER, AND 2-3/8" TBG TO 9621' KB. REVERSE CIRCULATE WELL W/ 250 BBLs OF 2% KCL WATER. POOH W/ TBG, LD BIT AND SCRAPER. SHUT WELL IN, PREP TO RUN CMT BOND LOG IN THE MORNING.

REPORT DATE: 12/17/05

MD : 9,666

TVD : 9,666

DAYS : 14

MW :

VISC :

DAILY : DC : \$0.00

CC : \$13,539.00

TC : \$13,539.00

CUM : DC : \$1,136,928.56

CC : \$198,822.00

TC : \$1,335,750.56

DAILY DETAILS : MIRU SCHLUMBERGER WIRE LINE, RIH AND RUN CMT BOND LOG FROM 9584' TO 5200', FOUND CMT TOP @ 5430' KB. POOH RDMO WIRE LINE. RIH W/ 4-3/4" DRAG BIT, 5-1/2" SCRAPER, X-O, AND 307 JTS OF TBG. W/ EOT @ 9554', REVERSE CIRCULATE DOWN TO 9621' KB CLEAN WELL W/ 300 BBLs OF 2% KCL WATER AND 2 POLYMER SWEEPS. POOH LD 9 JTS OF TBG, SHUT WELL IN W/ EOT 2 9360' KB.

REPORT DATE: 12/18/05

MD : 9,666

TVD : 9,666

DAYS : 15

MW :

VISC :

DAILY : DC : \$0.00

CC : \$4,168.00

TC : \$4,168.00

CUM : DC : \$1,136,928.56

CC : \$202,990.00

TC : \$1,339,918.56

DAILY DETAILS : CONTINUE TO POOH, LD TBG AND BHA, LD A TOTAL OF 313 JTS OF TBG. RD WORKING FLOOR, ND BOPE, AND NU WELL HEAD. RDMO RIG AND EQUIPMENT. WAIT ON FRAC DATE.

RECEIVED

DEC 21 2005

DIV. OF OIL, GAS & MINING

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 12/28/2005 at 12:52:32 PM

Pages : 2 (including Cover)

Subject : KC 10-36D *T10S R18E S-36*

43-047-3667

RECEIVED

DEC 28 2005

DIV. OF OIL, GAS & MINING

**WELL CHRONOLOGY REPORT****WELL NAME : KINGS CANYON 10-36D**

Event No: 1

DISTRICT : WESTERN

FIELD : KINGS CANYON

LOCATION : 779 FSL 1932 FEL SEC 36 T 10S R 18E

COUNTY & STATE : UTAH

UT

CONTRACTOR :

WM % : 100.00 AFE # : 0504130

API # : 43-047-36667

PLAN DEPTH : 9,600 SPUD DATE : 09/30/05

DHC : \$408,500

CWC : \$565,500

AFE TOTAL : \$974,000

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$1,136,928.56

EVENT CC : \$202,990.00

EVENT TC : \$1,339,918.56

WELL TOTL COST : \$1,339,919

REPORT DATE: 12/18/05

MD : 9,666

TVD : 9,666

DAYS : 15

MW :

VISC :

DAILY : DC : \$0.00

CC : \$4,168.00

TC : \$4,168.00

CUM : DC : \$1,136,928.56

CC : \$202,990.00

TC : \$1,339,918.56

DAILY DETAILS : CONTINUE TO POOH, LD TBG AND BHA, LD A TOTAL OF 313 JTS OF TBG. RD WORKING FLOOR, ND BOPE,
AND NU WELL HEAD. RDMO RIG AND EQUIPMENT. WAIT ON FRAC DATE.

REC'D

DEC 28 2005

DIV. OF OIL & GAS

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 1/4/2006 at 2:41:56 PM

Pages : 2 (including Cover)

Subject : KC 10-36D *T10S R18E S-36 43-042-36667*

RECEIVED

JAN 04 2006

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

WELL NAME : KINGS CANYON 10-36D

DISTRICT : WESTERN

FIELD : KINGS CANYON

Event No: 1

LOCATION : 779' FSL 1932' FEL SEC 36 T 10S R 18E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0504130

API # : 43-047-36667

PLAN DEPTH : 9,600 SPUD DATE : 09/30/05

DHC : \$408,500

CWC : \$565,500

AFE TOTAL : \$974,000

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$1,136,928.56

EVENT CC : \$202,990.00

EVENT TC : \$1,339,918.56

WELL TOTL COST : \$1,339,919

REPORT DATE: 12/16/05

MD : 9,666

TVD : 9,666

DAYS : 13

MW :

VISC :

DAILY : DC : \$0.00

CC : \$58,794.00

TC : \$58,794.00

CUM : DC : \$1,136,928.56

CC : \$185,283.00

TC : \$1,322,211.56

DAILY DETAILS : SIWP 0#. CONTINUE TO POOH STANDING BACK TBG, AND LD DRILL COLLARS. RIH W/ 4-3/4" DRAG BIT, 5-1/2" CSG SCRAPER, X-OVER, AND 2-3/8" TBG TO 9621' KB. REVERSE CIRCULATE WELL W/ 250 BBLs OF 2% KCL WATER. POOH W/ TBG, LD BIT AND SCRAPER. SHUT WELL IN, PREP TO RUN CMT BOND LOG IN THE MORNING.

REPORT DATE: 12/17/05

MD : 9,666

TVD : 9,666

DAYS : 14

MW :

VISC :

DAILY : DC : \$0.00

CC : \$13,539.00

TC : \$13,539.00

CUM : DC : \$1,136,928.56

CC : \$198,822.00

TC : \$1,335,750.56

DAILY DETAILS : MIRU SCHLUMBERGER WIRE LINE, RIH AND RUN CMT BOND LOG FROM 9584' TO 5200', FOUND CMT TOP @ 5430' KB. POOH RDMO WIRE LINE. RIH W/ 4-3/4" DRAG BIT, 5-1/2" SCRAPER, X-O, AND 307 JTS OF TBG. W/ EOT @ 9554', REVERSE CIRCULATE DOWN TO 9621' KB CLEAN WELL W/ 300 BBLs OF 2% KCL WATER AND 2 POLYMER SWEEPS. POOH LD 9 JTS OF TBG, SHUT WELL IN W/ EOT 2 9360' KB.

REPORT DATE: 12/18/05

MD : 9,666

TVD : 9,666

DAYS : 15

MW :

VISC :

DAILY : DC : \$0.00

CC : \$4,168.00

TC : \$4,168.00

CUM : DC : \$1,136,928.56

CC : \$202,990.00

TC : \$1,339,918.56

DAILY DETAILS : CONTINUE TO POOH, LD TBG AND BHA, LD A TOTAL OF 313 JTS OF TBG. RD WORKING FLOOR, ND BOPE, AND NU WELL HEAD. RDMO RIG AND EQUIPMENT. WAIT ON FRAC DATE.

RECEIVED
JAN 04 2006

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 1/11/2006 at 1:09:22 PM

Pages : 2 (including Cover)

Subject : KC 10-36D *T10S R18E S-36 43-042-36667*

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JAN 11 2006

DIV. OF OIL, GAS & MINING

**WELL CHRONOLOGY REPORT****WELL NAME : KINGS CANYON 10-36D**

Event No: 1

DISTRICT : WESTERN

FIELD : KINGS CANYON

LOCATION : 77⁹ FSL 1932 FEL SEC 36 T 10S R 18E

COUNTY & STATE : UTAH

UT

CONTRACTOR :

WM % : 100.00 AFE # : 0504130

API # : 43-047-36667

PLAN DEPTH : 9,600 SPUD DATE : 09/30/05

DHC : \$408,500

CWC : \$565,500

AFE TOTAL : \$974,000

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$1,136,928.56

EVENT CC : \$202,990.00

EVENT TC : \$1,339,918.56

WELL TOTL COST : \$1,339,919

REPORT DATE : 12/18/05

MD : 9,666

TVD : 9,666

DAYS : 15

MW :

VISC :

DAILY : DC : \$0.00

CC : \$4,168.00

TC : \$4,168.00

CUM : DC : \$1,136,928.56

CC : \$202,990.00

TC : \$1,339,918.56

DAILY DETAILS : CONTINUE TO POOH, LD TBG AND BHA, LD A TOTAL OF 313 JTS OF TBG. RD WORKING FLOOR, ND BOPE,
AND NU WELL HEAD. RDMO RIG AND EQUIPMENT. WAIT ON FRAC DATE.

RECEIVED**JAN 11 2006**

DIV. OF OIL, GAS & MINING

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To : Utah Division of Oil, Gas & Mining

From : g

Sent : 1/18/2006 at 2:27:04 PM

Pages : 2 (including Cover)

Subject : KC 10-36D *+ 10S R 18E S-36 43-047-36667*

RECEIVED

JAN 18 2006

DIV. OF OIL, GAS & MINING

**WELL CHRONOLOGY REPORT****WELL NAME : KINGS CANYON 10-36D**

Event No: 1

DISTRICT : WESTERN

FIELD : KINGS CANYON

LOCATION : 779' FSL 1932' FEL SEC 36 T 10S R 18E

COUNTY & STATE : UTAH

UT

CONTRACTOR :

WM % : 100.00 AFE # : 0504130

API # : 43-047-36667

PLAN DEPTH : 9,600 SPUD DATE : 09/30/05

DHC : \$408,500

CWC : \$565,500

AFE TOTAL : \$974,000

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$1,136,928.56

EVENT CC : \$202,990.00

EVENT TC : \$1,339,918.56

WELL TOTL COST : \$1,339,919

REPORT DATE: 12/18/05

MD : 9,666

TVD : 9,666

DAYS : 15

MW :

VISC :

DAILY : DC : \$0.00

CC : \$4,168.00

TC : \$4,168.00

CUM : DC : \$1,136,928.56 CC : \$202,990.00 TC : \$1,339,918.56

DAILY DETAILS : CONTINUE TO POOH, LD TBG AND BHA, LD A TOTAL OF 313 JTS OF TBG. RD WORKING FLOOR, ND BOPE,
AND NU WELL HEAD. RDMO RIG AND EQUIPMENT. WAIT ON FRAC DATE.

RECEIVED**JAN 18 2006**

DIV. OF OIL, GAS & MINING

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 1/25/2006 at 3:32:10 PM

Pages : 2 (including Cover)

Subject : KC 10-36D *T10S R18E S-36 43-042-36667*

RECEIVED

JAN 25 2006

DIV. OF OIL, GAS & MINING

**Dominion****WELL CHRONOLOGY REPORT****WELL NAME : KINGS CANYON 10-36D**

DISTRICT : WESTERN

FIELD : KINGS CANYON

Event No: 1

LOCATION : 779' FSL 1932' FEL SEC 36 T 10S R 18E

COUNTY & STATE : UTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0504130

API # : 43-047-36667

PLAN DEPTH : 9,600 SPUD DATE : 09/30/05

DHC : \$408,500

CWC : \$565,500

AFE TOTAL : \$974,000

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$1,136,928.56

EVENT CC : \$202,990.00

EVENT TC : \$1,339,918.56

WELL TOTL COST : \$1,339,919

REPORT DATE: 12/19/05

MD : 9,666

TVD : 9,666

DAYS : 15

MW :

VISC :

DAILY : DC : \$0.00

CC : \$4,168.00

TC : \$4,168.00

CUM : DC : \$1,136,928.56 CC : \$202,990.00 TC : \$1,339,918.56

DAILY DETAILS : CONTINUE TO POOH, LD TBG AND BHA, LD A TOTAL OF 313 JTS OF TBG. RD WORKING FLOOR, ND BOPE,
AND NU WELL HEAD. RDMO RIG AND EQUIPMENT. WAIT ON FRAC DATE.

RECEIVED**JAN 25 2006**

DIV. OF OIL, GAS & MINING

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 2/1/2006 at 4:45:10 PM

Pages : 2 (including Cover)

Subject : KC 10-36D *T10S R18E S36 43-042-36667*

RECEIVED

FEB 01 2006

DIV. OF OIL, GAS & MINING

**WELL CHRONOLOGY REPORT****WELL NAME : KINGS CANYON 10-36D**

DISTRICT : WESTERN

FIELD : KINGS CANYON

Event No: 1

LOCATION : 779' FSL 1932' FEL SEC 36 T 10S R 18E

COUNTY & STATE : UTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0504130

API # : 43-047-36667

PLAN DEPTH : 9,600

SPUD DATE : 09/30/05

DHC : \$408,500

CWC : \$565,500

AFE TOTAL : \$974,000

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$1,136,928.56

EVENT CC : \$202,990.00

EVENT TC : \$1,339,918.56

WELL TOTL COST : \$1,339,919

REPORT DATE: 12/18/05

MD : 9,666

TVD : 9,666

DAYS : 15

MW :

VISC :

DAILY : DC : \$0.00

CC : \$4,168.00

TC : \$4,168.00

CUM : DC : \$1,136,928.56

CC : \$202,990.00

TC : \$1,339,918.56

DAILY DETAILS : CONTINUE TO POOH, LD TBG AND BHA, LD A TOTAL OF 313 JTS OF TBG. RD WORKING FLOOR, ND BOPE,
AND NU WELL HEAD. RDMO RIG AND EQUIPMENT. WAIT ON FRAC DATE.

RECEIVED**FEB 01 2006**

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u>	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47058
2. NAME OF OPERATOR:	Dominion Exploration & Production, Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR:	14000 Quail Springs CITY Oklahoma City STATE OK ZIP 73134	7. UNIT or CA AGREEMENT NAME:
	PHONE NUMBER: (405) 749-1300	8. WELL NAME and NUMBER: Kings Canyon 10-36D
		9. API NUMBER: 43-047-36667
		10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL	COUNTY: Uintah
FOOTAGES AT SURFACE: 779 FSL & 1932 FEL	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 36 10S 18E	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>Drilling Operations</u>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

11/08/05 ran 52 jts. 8 5/8", 32#, J-55 ST&C, 8rd csg., set @ 2225'. Cemented lead w/250 sks Type V, 11.0 ppg, 3.82 cuft/sk, tailed w/600 sks G, 1.18 cuft/sk, 15.6 ppg. bumped plug, floats held, 18 bbls cmt back to surface. 11/21/05 ran 229 jts. 5 1/2", 17#, N-80, LT&C csg., set @ 9615'. Cemented lead w/90 sks Hi Fill "V", 11.6 ppg, 3.12 yld, tailed w/1047 HLC "V", 13.0 ppg, 1.75 yld. WOCU.

RECEIVED

DEC 12 2005

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Carla Christian	TITLE Regulatory Specialist
SIGNATURE <u>Carla Christian</u>	DATE 12/9/2005

(This space for State use only)

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 3/8/2006 at 2:22:26 PM

Pages : 2 (including Cover)

Subject : KC 10-36D *T105 R18E S-36 43-047-36667*

CONFIDENTIAL

RECEIVED

MAR 08 2006

DIV. OF OIL, GAS & MINING

**WELL CHRONOLOGY REPORT****CONFIDENTIAL****WELL NAME : KINGS CANYON 10-36D**

Event No: 1

DISTRICT : WESTERN

FIELD : KINGS CANYON

LOCATION : 779' FSL 1932' FEL SEC 36 T 10S R 18E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0504130

API # : 43-047-36667

PLAN DEPTH : 9,600 SPUD DATE : 09/30/05

DHC : \$408,500

CWC : \$565,500

AFE TOTAL : \$974,000

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$1,136,928.56

EVENT CC : \$202,990.00

EVENT TC : \$1,339,918.56

WELL TOTL COST : \$1,339,919

REPORT DATE: 12/18/05

MD : 9,666

TVD : 9,666

DAYS : 15

MW :

VISC :

DAILY : DC : \$0.00

CC : \$4,168.00

TC : \$4,168.00

CUM : DC : \$1,136,928.56

CC : \$202,990.00

TC : \$1,339,918.56

DAILY DETAILS : CONTINUE TO POOH, LD TBG AND BHA, LD A TOTAL OF 313 JTS OF TBG. RD WORKING FLOOR, ND BOPE,
AND NU WELL HEAD. RDMO RIG AND EQUIPMENT. WAIT ON FRAC DATE.

RECEIVED

MAR 08 2006

DIV. OF OIL, GAS & MINING

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 3/15/2006 at 3:07:38 PM

Pages : 2 (including Cover)

Subject : KC 10-36D *T/O S R 18E S-36*

43-042-36667

CONFIDENTIAL

RECEIVED

MAR 15 2006

DIV. OF OIL, GAS & MINING

**WELL CHRONOLOGY REPORT****CONFIDENTIAL****WELL NAME : KINGS CANYON 10-36D**

DISTRICT : WESTERN

FIELD : KINGS CANYON

Event No: 1

LOCATION : 779' FSL 1932' FEL SEC 36 T 10S R 18E

COUNTY & STATE : UTAH

UT

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VI % : 100.00 AFE # : 0504130

API # : 43-047-36667

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RECEIVED**MAR 15 2006**

DIV. OF OIL, GAS & MINING

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 3/22/2006 at 3:08:10 PM

Pages : 2 (including Cover)

Subject : KC 10-36D *T10S R18E S-36 43-042-36667*

RECEIVED

MAR 22 2006

DIV. OF OIL, GAS & MINING

**WELL CHRONOLOGY REPORT****WELL NAME : KINGS CANYON 10-36D**

DISTRICT : WESTERN

FIELD : KINGS CANYON

Event No: 1

LOCATION : 779' FSL 1932' FEL SEC 36 T 10S R 18E

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MAR 22 2006

DIV. OF OIL, GAS & MINING

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 3/30/2006 at 8:27:56 AM

Pages : 2 (including Cover)

Subject : KC 10-36D *TIOS RIFE S-36*

43-047-36667

MAR 30 2006

Page: 1

**WELL CHRONOLOGY REPORT****WELL NAME : KINGS CANYON 10-36D**

DISTRICT : WESTERN

FIELD : KINGS CANYON

Event No: 1

COUNTY & STATE : UINTAH

UT

LOCATION : 779' FSL 1932' FEL SEC 36 T 10S R 18E

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MAR 30 2006

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 4/6/2006 at 2:16:32 PM

Pages : 2 (including Cover)

Subject : KC 10-36D *T10S R18ES-36 43-047-36667*

RECEIVED

APR 06 2006

DIV. OF OIL, GAS & MINING

Page: 1

**WELL CHRONOLOGY REPORT****WELL NAME : KINGS CANYON 10-36D**

Event No: 1

DISTRICT : WESTERN

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COUNTY & STATE : UTAH

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RECEIVED**APR 06 2006**

DIV. OF OIL, GAS & MINING

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 4/12/2006 at 4:16:04 PM

Pages : 2 (including Cover)

Subject : KC 10-36D *T10S R18E S-36 43-041-3667*

RECEIVED

APR 12 2006

DIV. OF OIL, GAS & MINING

Page: 1

**WELL CHRONOLOGY REPORT****WELL NAME : KINGS CANYON 10-36D**

Event No: 1

DISTRICT : WESTERN

FIELD : KINGS CANYON

LOCATION : 779' FSL 1932' FEL SEC 36 T 10S R 18E

COUNTY & STATE : UINTAH

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WI % : 100.00

AFE # : 0504130

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RECEIVED**APR 12 2006**

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 4/19/2006 at 2:10:30 PM

Pages : 2 (including Cover)

Subject : KC 10-36D *T10S R18E S-36 43-047-36667*

APR 19 2006



WELL CHRONOLOGY REPORT

WELL NAME : KINGS CANYON 10-36D

Event No: 1

DISTRICT : WESTERN

FIELD : KINGS CANYON

LOCATION : 779' FSL 1932' FEL SEC 36 T 10S R 18E

COUNTY & STATE : UTAH

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WM % : 100.00 AFE # : 0504130

API # : 43-047-36667

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APR 19 2006

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 4/26/2006 at 1:47:46 PM

Pages : 2 (including Cover)

Subject : KC 10-36D *TLOS R1&E S-36 43-047-36667*

RECEIVED

APR 26 2006

DIV. OF OIL, GAS & MINING

**WELL CHRONOLOGY REPORT****WELL NAME : KINGS CANYON 10-36D**

Event No: 1

DISTRICT : WESTERN

FIELD : KINGS CANYON

LOCATION : 779' FSL 1932' FEL SEC 36 T 10S R 18E

COUNTY & STATE : UTAH

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RECEIVED

APR 26 2006

DIV. OF OIL, GAS & MINING

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 5/3/2006 at 4:41:26 PM

Pages : 2 (including Cover)

Subject : KC 10-36D *T10S R18E S-36 43-042-36667*

RECEIVED

MAY 03 2006

DIV. OF OIL, GAS & MINING

**WELL CHRONOLOGY REPORT****WELL NAME : KINGS CANYON 10-36D**

Event No: 1

DISTRICT : WESTERN

FIELD : KINGS CANYON

LOCATION : 779' FSL 1932' FEL SEC 36 T 10S R 18E

COUNTY & STATE : UTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0504130

API # : 43-047-36667

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RECEIVED**MAY 3 2006****DIV. OF OIL, GAS & MINING**

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 5/10/2006 at 3:51:26 PM

Pages : 2 (including Cover)

Subject : KC 10-36D *T105 R1&E S-36 43-047-36667*

MAY 10 2006

**WELL CHRONOLOGY REPORT****WELL NAME : KINGS CANYON 10-36D**

DISTRICT : WESTERN

FIELD : KINGS CANYON

Event No: 1

LOCATION : 779' FSL 1932' FEL SEC 36 T 10S R 18E

COUNTY & STATE : UTAH

UT

CONTRACTOR :

WM % : 100.00 AFE # : 0504130

API # : 43-047-36667

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MAY 10 2006

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 5/17/2006 at 5:26:16 PM

Pages : 2 (including Cover)

Subject : KC 10-36D *T10S R.18E S-36 43-047-36667*

MAY 17 2006



WELL CHRONOLOGY REPORT

WELL NAME : KINGS CANYON 10-36D

Event No: 1

DISTRICT : WESTERN

FIELD : KINGS CANYON

LOCATION : 779 FSL 1932 FEL SEC 36 T 10S R 18E

COUNTY & STATE : UTAH

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MAY 17 2006

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 5/24/2006 at 1:58:06 PM

Pages : 2 (including Cover)

Subject : KC 10-36D *T10S R18E S-36 43-047-36667*

RECEIVED

MAY 24 2006

DIV. OF OIL, GAS & MINING

Page: 1

**WELL CHRONOLOGY REPORT****WELL NAME : KINGS CANYON 10-36D**

Event No: 1

DISTRICT : WESTERN

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RECEIVED**MAY 24 2006**

DIV. OF OIL, GAS & MINING

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 5/31/2006 at 2:30:04 PM

Pages : 2 (including Cover)

Subject : KC 10-36D *T10S R18E S-36 43-041-36667*

RECEIVED

MAY 31 2006

DIV. OF OIL, GAS & MINING

**WELL CHRONOLOGY REPORT****WELL NAME : KINGS CANYON 10-36D**

Event No: 1

DISTRICT : WESTERN

FIELD : KINGS CANYON

LOCATION : 779' FSL 1932' FEL SEC 36 T 10S R 18E

COUNTY & STATE : UTAH

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MAY 31 2006

DIV OF OIL, GAS & MINING

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 6/7/2006 at 3:57:58 PM

Pages : 2 (including Cover)

Subject : KC 10-36D *T10S R1&E S-36 43-047-36667*

JUN 07 2006

**WELL CHRONOLOGY REPORT****WELL NAME : KINGS CANYON 10-36D**

Event No: 1

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LOCATION : 779' FSL 1932' FEL SEC 36 T 10S R 18E

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To : Utah Division of Oil, Gas & Mining

From : g

Sent : 6/14/2006 at 1:28:18 PM

Pages : 2 (including Cover)

Subject : KC 10-36D *T10S R18E S-36*

43-042-36667

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JUN 14 2006

DIV. OF OIL, GAS & MINING

Page: 1

**WELL CHRONOLOGY REPORT****WELL NAME : KINGS CANYON 10-36D**

DISTRICT : WESTERN

FIELD : KINGS CANYON

Event No: 1

LOCATION : 779 FSL 1932 FEL SEC 36 T 10S R 18E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WM % : 100.00 AFE # : 0504130

API # : 43-047-36667

PLAN DEPTH : 9,600 SPUD DATE : 09/30/05

DHC : \$408,500

CWC : \$565,500

AFE TOTAL : \$974,000

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$1,136,928.56

EVENT CC : \$202,990.00

EVENT TC : \$1,339,918.56

WELL TOTL COST : \$1,339,919

REPORT DATE: 12/18/05

MD : 9,666

TVD : 9,666

DAYS : 15

MW :

VISC :

DAILY : DC : \$0.00

CC : \$4,168.00

TC : \$4,168.00

CUM : DC : \$1,136,928.56

CC : \$202,990.00

TC : \$1,339,918.56

DAILY DETAILS : CONTINUE TO POOH, LD TBG AND BHA, LD A TOTAL OF 313 JTS OF TBG. RD WORKING FLOOR, ND BOPE,
AND NU WELL HEAD. RDMO RIG AND EQUIPMENT. WAIT ON FRAC DATE.

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JUN 14 2006

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

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Sent : 6/22/2006 at 9:05:34 AM

Pages : 2 (including Cover)

Subject : KC 10-36D *T 105 R 18E S-36 43-047-36667*

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JUN 22 2006

DIV. OF OIL, GAS & MINING

**WELL CHRONOLOGY REPORT****WELL NAME : KINGS CANYON 10-36D**

Event No: 1

DISTRICT : WESTERN

FIELD : KINGS CANYON

LOCATION : 779' FSL 1932' FEL SEC 36 T 10S R 18E

COUNTY & STATE : UTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0504130

API # : 43-047-36667

PLAN DEPTH : 9,600 SPUD DATE : 09/30/05

DHC : \$408,500

CWC : \$565,500

AFE TOTAL : \$974,000

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$1,136,928.56

EVENT CC : \$202,990.00

EVENT TC : \$1,339,918.56

WELL TOTL COST : \$1,339,919

REPORT DATE: 12/18/05

MD : 9,666

TVD : 9,666

DAYS : 15

MW :

VISC :

DAILY : DC : \$0.00

CC : \$4,168.00

TC : \$4,168.00

CUM : DC : \$1,136,928.56

CC : \$202,990.00

TC : \$1,339,918.56

DAILY DETAILS : CONTINUE TO POOH, LD TBG AND BHA, LD A TOTAL OF 313 JTS OF TBG. RD WORKING FLOOR, ND BOPE,
AND NU WELL HEAD. RDMO RIG AND EQUIPMENT. WAIT ON FRAC DATE.

RECEIVED**JUN 22 2006**

DIV. OF OIL, GAS & MINING

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 7/6/2006 at 2:02:06 PM

Pages : 2 (including Cover)

Subject : KC 10-36D *T10S R18E S-36 43-042-36667*

RECEIVED

JUL 06 2006

DIV. OF OIL, GAS & MINING

**WELL CHRONOLOGY REPORT****WELL NAME : KINGS CANYON 10-36D**

Event No: 1

DISTRICT : WESTERN

FIELD : KINGS CANYON

LOCATION : 779' FSL 1932' FEL SEC 36 T 10S R 18E

COUNTY & STATE : UTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0504130

API # : 43-047-36667

PLAN DEPTH : 9,600 SPUD DATE : 09/30/05

DHC : \$408,500

CWC : \$565,500

AFE TOTAL : \$974,000

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$1,136,928.56

EVENT CC : \$202,990.00

EVENT TC : \$1,339,918.56

WELL TOTL COST : \$1,339,919

REPORT DATE: 12/18/05

MD : 9,666

TVD : 9,666

DAYS : 15

MW :

VISC :

DAILY : DC : \$0.00

CC : \$4,168.00

TC : \$4,168.00

CUM : DC : \$1,136,928.56

CC : \$202,990.00

TC : \$1,339,918.56

DAILY DETAILS : CONTINUE TO POOH, LD TBG AND BHA, LD A TOTAL OF 313 JTS OF TBG. RD WORKING FLOOR, ND BOPE,
AND NU WELL HEAD. RDMO RIG AND EQUIPMENT. WAIT ON FRAC DATE.

RECEIVED**JUL 06 2006**

DIV. OF OIL, GAS & MINING

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 7/13/2006 at 10:36:18 AM

Pages : 2 (including Cover)

Subject : KC 10-36D *T10S R18E S-36 43-047-36667*

CONFIDENTIAL

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JUL 13 2006

DIV. OF OIL, GAS & MINING

Page: 1



WELL CHRONOLOGY REPORT

WELL NAME : KINGS CANYON 10-36D

Event No: 1

DISTRICT: WESTERN

FIELD: KINGS CANYON

LOCATION : 779' FSL 1932' FEL SEC 36 T 10S R 18E

COUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0504130

API #: 43-047-36667

PLAN DEPTH : 9,600

SPUD DATE : 09/30/05

DHC : \$408,500

CWC : \$565,500

AFE TOTAL : \$974,000

FORMATION: WASATCH/MESAVERDE

EVENT DC: \$1,136,928.56

EVENT CC: \$202,990.00

EVENT TC: \$1,339,918.56

WELL TOTL COST: \$1,339,919

REPORT DATE: 12/18/05

MD : 9,666

TVD : 9,666

DAYS : 15

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VISC :

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CUM : DC: \$1,136,928.56

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TC : \$1,339,918.56

DAILY DETAILS : CONTINUE TO POOH, LD TBG AND BHA, LD A TOTAL OF 313 JTS OF TBG. RD WORKING FLOOR, ND BOPE, AND NU WELL HEAD. RDMO RIG AND EQUIPMENT. WAIT ON FRAC DATE.

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JUL 13 2006

DIV. OF OIL, GAS & MINING

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 7/20/2006 at 10:51:32 AM

Pages : 2 (including Cover)

Subject : KC 10-36D

T105 R18E S-36

43-047-36667

CONFIDENTIAL

RECEIVED

JUL 20 2006

DIV. OF OIL, GAS & MINING

Page: 1

**WELL CHRONOLOGY REPORT**

00000000

WELL NAME : KINGS CANYON 10-36D

DISTRICT : WESTERN

FIELD : KINGS CANYON

Event No: 1

COUNTY & STATE : UINTAH

UT

LOCATION : 779' FSL 1932' FEL SEC 36 T 10S R 18E

WI % : 100.00 AFE # : 0504130

API # : 43-047-36667

CONTRACTOR :

DHC : \$408,500

CWC : \$565,500

AFE TOTAL : \$974,000

PLAN DEPTH : 9,600

SPUD DATE : 09/30/05

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$1,136,928.56

EVENT CC : \$202,990.00

EVENT TC : \$1,339,918.56

WELL TOTL COST : \$1,339,919

REPORT DATE: 12/18/05

MD : 9,666

TVD : 9,666

DAYS : 15

MW :

VISC :

DAILY : DC : \$0.00

CC : \$4,168.00

TC : \$4,168.00

CUM : DC : \$1,136,928.56

CC : \$202,990.00

TC : \$1,339,918.56

DAILY DETAILS : CONTINUE TO POOH, LD TBG AND BHA, LD A TOTAL OF 313 JTS OF TBG. RD WORKING FLOOR, ND BOPE,
AND NU WELL HEAD. RDMO RIG AND EQUIPMENT. WAIT ON FRAC DATE.

RECEIVED

JUL 20 2006

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 7/27/2006 at 9:00:14 AM

Pages : 2 (including Cover)

Subject : KC 10-36D

T105 R18E S36

43-047-36667

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JUL 27 2006

RECEIVED
JUL 27 2006



WELL CHRONOLOGY REPORT

00110111

WELL NAME : KINGS CANYON 10-36D

Event No: 1

DISTRICT : WESTERN

FIELD : KINGS CANYON

LOCATION : 779' FSL 1932' FEL SEC 36 T 10S R 18E

COUNTY & STATE : UTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0504130

API # : 43-047-36667

PLAN DEPTH : 9,600 SPUD DATE : 09/30/05

DHC : \$408,500

CWC : \$565,500

AFE TOTAL : \$974,000

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$1,136,928.56

EVENT CC : \$229,492.00

EVENT TC : \$1,366,420.56

WELL TOTL COST : \$1,366,421

REPORT DATE: 12/18/05

MD : 9,666

TVD : 9,666

DAYS : 15

MW :

VISC :

DAILY : DC : \$0.00

CC : \$4,168.00

TC : \$4,168.00

CUM : DC : \$1,136,928.56

CC : \$202,990.00

TC : \$1,339,918.56

DAILY DETAILS : CONTINUE TO POOH, LD TBG AND BHA, LD A TOTAL OF 313 JTS OF TBG. RD WORKING FLOOR, ND BOPE, AND NU WELL HEAD. RDMO RIG AND EQUIPMENT. WAIT ON FRAC DATE.

REPORT DATE: 07/22/06

MD : 9,666

TVD : 9,666

DAYS : 16

MW :

VISC :

DAILY : DC : \$0.00

CC : \$7,800.00

TC : \$7,800.00

CUM : DC : \$1,136,928.56

CC : \$210,790.00

TC : \$1,347,718.56

DAILY DETAILS : MIRU SCHLUMBERGER WIRE LINE, RIH TAG FILL @ 9589' KB, UNABLE TO GET DEEP ENOUGH TO PEREFORATE STG #1. POOH RDMO WIRE LINE, WAIT ON RIG.

REPORT DATE: 07/25/06

MD : 9,666

TVD : 9,666

DAYS : 17

MW :

VISC :

DAILY : DC : \$0.00

CC : \$11,762.00

TC : \$11,762.00

CUM : DC : \$1,136,928.56

CC : \$222,552.00

TC : \$1,359,480.56

DAILY DETAILS : ROAD RIG AND EQUIPMENT FROM THE RBU 3-19F2 TO LOCATION AND RU SAME. SIWP 0#. ND FRAC VALVE, NU BOPE, AND RU WORKING FLOOR. RIH W/ 4-3/4" ROCK TOOTH BIT, BS, AND 296 JTS OF TBG. BLEW WELL DRY W/ FOAM UNIT @ 4669' KB. SHUT WELL IN W/ EOT @ 9212' KB.

REPORT DATE: 07/26/06

MD : 9,666

TVD : 9,666

DAYS : 18

MW :

VISC :

DAILY : DC : \$0.00

CC : \$6,940.00

TC : \$6,940.00

CUM : DC : \$1,136,928.56

CC : \$229,492.00

TC : \$1,366,420.56

DAILY DETAILS : SIWP 0#. CONTINUE TO RIH W/ TBG, TAG @ 9625' KB (TBG TALLY). RU FOAM UNIT AND CIRCULATE WELL CLEAN FOR 2-1/2 HOURS W/ POLY SWEEPS. POOH STAND BACK TBG, ND CROSS, AND NU BOPE. RU SCHLUMBERGER WIRE LINE, RIH TAG @ 9591' KB UNABLE TO PERFORATE, POOH RDMO WIRE LINE. RIH W/ BHA AND 116 JTS OF TBG. SHUT WELL IN W/ EOT @ 3611' KB. PREP TO C/O IN THE MORNING.

00110111
JUL 27 2006

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 8/2/2006 at 2:03:04 PM

Pages : 4 (including Cover)

Subject : KC 10-36D

T 105 RISE S-36 43-042-36667

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AUG 2 2006

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

11/10/2007

WELL NAME : KINGS CANYON 10-36D

Event No: 1

DISTRICT : WESTERN

FIELD : KINGS CANYON

LOCATION : 77' FSL 193' FEL SEC 36 T 10S R 18E

COUNTY & STATE : UTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0504130

API # : 43-047-36667

PLAN DEPTH : 9,600 SPUD DATE : 09/30/05

DHC : \$408,500

CWC : \$565,500

AFE TOTAL : \$974,000

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$1,136,928.56

EVENT CC : \$501,718.00

EVENT TC : \$1,638,646.56

WELL TOTL COST : \$1,638,647

REPORT DATE: 12/18/05 MD: 9,666 TVD: 9,666 DAYS: 15 MW: VISC:
 DAILY : DC : \$0.00 CC : \$4,168.00 TC : \$4,168.00 CUM : DC : \$1,136,928.56 CC : \$202,990.00 TC : \$1,339,918.56
 DAILY DETAILS : CONTINUE TO POOH, LD TBG AND BHA, LD A TOTAL OF 313 JTS OF TBG. RD WORKING FLOOR, ND BOPE, AND NU WELL HEAD. RDMO RIG AND EQUIPMENT. WAIT ON FRAC DATE.

REPORT DATE: 07/22/06 MD: 9,666 TVD: 9,666 DAYS: 16 MW: VISC:
 DAILY : DC : \$0.00 CC : \$7,800.00 TC : \$7,800.00 CUM : DC : \$1,136,928.56 CC : \$210,790.00 TC : \$1,347,718.56
 DAILY DETAILS : MIRU SCHLUMBERGER WIRE LINE, RIH TAG FILL @ 9589' KB, UNABLE TO GET DEEP ENOUGH TO PERFORATE STG #1. POOH RDMO WIRE LINE, WAIT ON RIG.

REPORT DATE: 07/25/06 MD: 9,666 TVD: 9,666 DAYS: 17 MW: VISC:
 DAILY : DC : \$0.00 CC : \$11,762.00 TC : \$11,762.00 CUM : DC : \$1,136,928.56 CC : \$222,552.00 TC : \$1,359,480.56
 DAILY DETAILS : ROAD RIG AND EQUIPMENT FROM THE RBU 3-19F2 TO LOCATION AND RU SAME. SIWP 0#. ND FRAC VALVE, NU BOPE, AND RU WORKING FLOOR. RIH W/ 4-3/4" ROCK TOOTH BIT, BS, AND 296 JTS OF TBG. BLEW WELL DRY W/ FOAM UNIT @ 4669' KB. SHUT WELL IN W/ EOT @ 9212' KB.

REPORT DATE: 07/26/06 MD: 9,666 TVD: 9,666 DAYS: 18 MW: VISC:
 DAILY : DC : \$0.00 CC : \$6,940.00 TC : \$6,940.00 CUM : DC : \$1,136,928.56 CC : \$229,492.00 TC : \$1,366,420.56
 DAILY DETAILS : SIWP 0#. CONTINUE TO RIH W/ TBG, TAG @ 9625' KB (TBG TALLY). RU FOAM UNIT AND CIRCULATE WELL CLEAN FOR 2-1/2 HOURS W/ POLY SWEEPS. POOH STAND BACK TBG, ND CROSS, AND NU BOPE. RU SCHLUMBERGER WIRE LINE, RIH TAG @ 9591' KB UNABLE TO PERFORATE, POOH RDMO WIRE LINE. RIH W/ BHA AND 116 JTS OF TBG. SHUT WELL IN W/ EOT @ 3611' KB. PREP TO C/O IN THE MORNING.

REPORT DATE: 07/27/06 MD: 9,666 TVD: 9,666 DAYS: 19 MW: VISC:
 DAILY : DC : \$0.00 CC : \$21,276.00 TC : \$21,276.00 CUM : DC : \$1,136,928.56 CC : \$250,768.00 TC : \$1,387,696.56
 DAILY DETAILS : SICP 210#, SITP 75#. CONTINUE TO RIH W/ TBG, TAG @ 9622' KB. RU FOAM UNIT AND DRILLING EQUIPMENT, DRILL OUT 30' OF CMT TO 9652' KB TBG TALLY. CIRCULATE WELL CLEAN, POOH STAND BACK TBG. RU RIG PUMP AND ATTEMPT TO PRESSURE TEST CSG, INJECT INTO CSG @ 1400#, NO TEST. RU SCHLUMBERGER, AND RUN CCL AND GAMMA RAY. FOUND THAT THE THE MARKER JT COLLAR ON THE CMT BOND LOG IS MISS MARKED 30' HIGH. POOH W/ LOGGING TOOL, PREP TO SET CIBP AND PERFORATE IN THE MORNING.

REPORT DATE: 07/28/06 MD: 9,666 TVD: 9,666 DAYS: 20 MW: VISC:
 DAILY : DC : \$0.00 CC : \$25,507.00 TC : \$25,507.00 CUM : DC : \$1,136,928.56 CC : \$276,275.00 TC : \$1,413,203.56
 DAILY DETAILS : SICP 350#. BLED DOWN WELL, RU SCHLUMBERGER, RIH SET CIBP @ 9624' KB, RU RIG PUMP AND TEST CSG TO 3000#, HELD GOOD. BLED PRESSURE OFF OF CSG, AND PERFORATE STG #1 @ 9548-9610' KB. POOH RDMO WIRE LINE. RIH W/ 308 JTS OF TBG, POOH LD 216 JTS, AND SWI W/ EOT @ 2871' KB.

REPORT DATE: 07/29/06 MD: 9,666 TVD: 9,666 DAYS: 21 MW: VISC:
 DAILY : DC : \$0.00 CC : \$5,870.00 TC : \$5,870.00 CUM : DC : \$1,136,928.56 CC : \$282,145.00 TC : \$1,419,073.56
 DAILY DETAILS : CONTINUE TO POOH LD TBG. RD WORKING FLOOR, ND BOPE, AND ND FRAC TREE. RD RIG AND EQUIPMENT AND MOVE TO THE RBU 2-17E. WAIT ON FRAC DATE.

RECEIVED

AUG 02 2006

**WELL CHRONOLOGY REPORT****WELL NAME : KINGS CANYON 10-36D**

Event No: 1

DISTRICT : WESTERN

FIELD : KINGS CANYON

LOCATION : 779' FSL 1932' FEL SEC 36 T 10S R 18E

COUNTY & STATE : UTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0504130

API # : 43-047-36667

PLAN DEPTH : 9,600 SPUD DATE : 09/30/05

DHC : \$408,500

CWC : \$565,500

AFE TOTAL : \$974,000

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$1,136,928.56

EVENT CC : \$501,718.00

EVENT TC : \$1,638,646.56

WELL TOTL COST : \$1,638,647

REPORT DATE: 08/01/06

MD : 9,666

TVD : 9,666

DAYS : 23

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$1,136,928.56

CC : \$282,145.00

TC : \$1,419,073.56

DAILY DETAILS : MIRU SCHLUMBERGER, ATTEMPT TO STATR FRAC @ 11:30 A.M.. SCHLUMBERGER WAS SHORT NEEDED PERSONEL, AND UNABLE TO PRODUCE A QUALITY GEL. SHUT OPERATIONS DN WHILE SCHLUMBERGER ADDRESSED PROBLEMS.

RECEIVED**AUG 02 2006****DIV. OF OIL, GAS & MINING**



WELL CHRONOLOGY REPORT

08/02/06

WELL NAME : KINGS CANYON 10-36D

Event No: 1

DISTRICT : WESTERN

FIELD : KINGS CANYON

LOCATION : 779 FSL 1932 FEL SEC 36 T 10S R 18E

COUNTY & STATE : UTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0504130

API # : 43-047-36667

PLAN DEPTH : 9,600 SPUD DATE : 09/30/05

DHC : \$408,500

CWC : \$565,500

AFE TOTAL : \$974,000

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$1,136,928.56

EVENT CC : \$501,718.00

EVENT TC : \$1,638,646.56

WELL TOTL COST : \$1,638,647

REPORT DATE: 08/02/06

MD : 9,666

TVD : 9,666

DAYS : 22

MW :

VISC :

DAILY : DC : \$0.00

CC : \$219,573.00

TC : \$219,573.00

CUM : DC : \$1,136,928.56

CC : \$501,718.00

TC : \$1,638,646.56

DAILY DETAILS : FRAC STAGE #1, PERFORATE AND FARC STAGES # 2 THRU # 5. TURN WELL OVER TO PRODUCTION.

08-01-2006 KC 10-36D. MIRU SCHLUMBERGER frac equipment, tested lines to 7000 psi. Held safety meeting with all personnel. Quality control on gel & breaker systems with on-site lab was verified. Frac'd Mesa Verde Interval # 1, 9548-58', 9572-75', 9604-10', 3 spf, 60 holes, with 66,362# 20/40 PR6000 sand. Pumped frac at an average rate of 37.1 bpm, using 422.8 mscf of N2 and 841 bbls of fluid. Average surface treating pressure was 4650 psi with sand concentrations stair stepping from 1.0 ppg to 4.0 ppg.

7028 gallons Pad YF120ST/N2 gel.

3534 gallons YF120ST/N2 pumped @ 1.0 ppg sand concentration.

3524 gallons YF120ST/N2 pumped @ 2.0 ppg sand concentration.

4220 gallons YF120ST/N2 pumped @ 3.0 ppg sand concentration.

6356 gallons YF120ST/N2 pumped @ 4.0 ppg sand concentration.

9409 gallons WF110 slick water flush.

Total frac fluid pumped 841 bbls. N2 was cut during flush. Ru wire line, RIH and set 8K frac plug @ 8570'. RIH and perforate interval #2 @ 8192-98', 8211-20', 4 spf, 62 holes. Fraced interval #2 w/ 44,763# 20/40 PR600 sand. Pumped frac at an avg rate of 32.9 bpm, using 259.2 mscf of N2 and 632 bbls of fluid. Avg surface treating pressure was 4007 psi w/ sand concentrations stair stepping from 1.0 ppg to 4.0 ppg.

3653 gallons Pad YF120ST/N2 gel.

2819 gallons YF120ST/N2 pumped @ 1.0 ppg sand concentration.

2820 gallons YF120ST/N2 pumped @ 2.0 ppg sand concentration.

3518 gallons YF120ST/N2 pumped @ 3.0 ppg sand concentration.

3678 gallons YF120ST/N2 pumped @ 4.0 ppg sand concentration.

8017 gallons WF110 slick water flush.

Total frac fluid pumped 632 bbls. N2 was cut during flush. RIH and set 5K frac plug @ 8150', perforate interval # 3 @ 8042-52', 6 spf, 61 holes. Fraced interval #3 w/ 35,063# 20/40 PR6000 sand. Pumped frac at an avg rate of 29.2 bpm, using 195.7 mscf of N2 and 509 bbls of fluid. Avg surface treating pressure was 4540 psi w/ sand concentrations stair stepping from 1.0 ppg to 4.0 ppg.

2795 gallons Pad YF115ST/N2 gel.

2116 gallons YF115ST/N2 pumped @ 1.0 ppg sand concentration.

2117 gallons YF115ST/N2 pumped @ 2.0 ppg sand concentration.

2117 gallons YF115ST/N2 pumped @ 3.0 ppg sand concentration.

3357 gallons YF115ST/N2 pumped @ 4.0 ppg sand concentration.

7824 gallons WF110 slick water flush.

Total frac fluid pumped 509 bbls. N2 was cut during flush. RIH and set 5K frac plug @ 6430', perforate interval # 4 @ 6075-84', 6 spf, 55 holes. Fraced interval #4 w/ 41,384# 20/40 Ottawa sand. Pumped frac at an avg rate of 23 bpm, using 186 mscf of N2 and 404 bbls of fluid. Avg surface treating pressure was 2330 psi w/ sand concentrations stair stepping from 2.0 ppg to 5.0 ppg.

2795 gallons Pad YF115LG/N2 gel.

1434 gallons pumped YF115LG/N2 @ 2.0 ppg sand concentration.

1414 gallons pumped YF115LG/N2 @ 3.0 ppg sand concentration.

2114 gallons pumped YF115LG/N2 @ 4.0 ppg sand concentration.

3106 gallons pumped YF115LG/N2 @ 5.0 ppg sand concentration.

4333 gallons WF110/N2 slick water flush.

Total frac fluid pumped 404 bbls. N2 was not cut during flush. Opened well to the pit on a 12/64 choke. Turned well over to production.

RECEIVED

AUG 02 2006

DIV. OF OIL, GAS & MINING

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 8/9/2006 at 4:13:32 PM

Pages : 3 (including Cover)

Subject : KC 10-36D

T10S R18E S-36 43-047-36667

RECEIVED
AUG 09 2006
DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

WELL NAME : KINGS CANYON 10-36D

DISTRICT : WESTERN

FIELD : KINGS CANYON

Event No: 1

LOCATION : 779' FSL 1932' FEL SEC 36 T 10S R 18E

COUNTY & STATE : UTAH

UT

CONTRACTOR :

WM % : 100.00 AFE # : 0504130

API # : 43-047-36667

PLAN DEPTH : 9,600 SPUD DATE : 09/30/05

DHC : \$408,500

CWC : \$565,500

AFE TOTAL : \$974,000

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$1,136,928.56

EVENT CC : \$501,718.00

EVENT TC : \$1,638,646.56

WELL TOTL COST : \$1,638,647

REPORT DATE: 08/02/06

MD : 9,666

TVD : 9,666

DAYS : 22

MW :

VISC :

DAILY : DC : \$0.00

CC : \$219,573.00

TC : \$219,573.00

CUM : DC : \$1,136,928.56

CC : \$501,718.00

TC : \$1,638,646.56

DAILY DETAILS : FRAC STAGE #1, PERFORATE AND FARC STAGES # 2 THRU # 5. TURN WELL OVER TO PRODUCTION.

08-01-2006 KC 10-36D. MIRU SCHLUMBERGER frac equipment, tested lines to 7000 psi. Held safety meeting with all personnel. Quality control on gel & breaker systems with on-site lab was verified. Frac'd Mesa Verde Interval # 1, 9548-58', 9572-75', 9604-10', 3 spf, 60 holes, with 66,362# 20/40 PR6000 sand. Pumped frac at an average rate of 37.1 bpm, using 422.8 mscf of N2 and 841 bbls of fluid. Average surface treating pressure was 4650 psi with sand concentrations stair stepping from 1.0 ppg to 4.0 ppg.

7028 gallons Pad YF120ST/N2 gel.

3534 gallons YF120ST/N2 pumped @ 1.0 ppg sand concentration.

3524 gallons YF120ST/N2 pumped @ 2.0 ppg sand concentration.

4220 gallons YF120ST/N2 pumped @ 3.0 ppg sand concentration.

6356 gallons YF120ST/N2 pumped @ 4.0 ppg sand concentration.

9409 gallons WF110 slick water flush.

Total frac fluid pumped 841 bbls. N2 was cut during flush. Ru wire line, RIH and set 8K frac plug @ 8570'. RIH and perforate interval #2 @ 8192-98', 8211-20', 4 spf, 62 holes. Fraced interval #2 w/ 44,763# 20/40 PR6000 sand. Pumped frac at an avg rate of 32.9 bpm, using 259.2 mscf of N2 and 632 bbls of fluid. Avg surface treating pressure was 4007 psi w/ sand concentrations stair stepping from 1.0 ppg to 4.0 ppg.

3653 gallons Pad YF120ST/N2 gel.

2819 gallons YF120ST/N2 pumped @ 1.0 ppg sand concentration.

2820 gallons YF120ST/N2 pumped @ 2.0 ppg sand concentration.

3518 gallons YF120ST/N2 pumped @ 3.0 ppg sand concentration.

3678 gallons YF120ST/N2 pumped @ 4.0 ppg sand concentration.

8017 gallons WF110 slick water flush.

Total frac fluid pumped 632 bbls. N2 was cut during flush. RIH and set 5K frac plug @ 8150', perforate interval # 3 @ 8042-52', 6 spf, 61 holes. Fraced interval #3 w/ 35,063# 20/40 PR6000 sand. Pumped frac at an avg rate of 29.2 bpm, using 195.7 mscf of N2 and 509 bbls of fluid. Avg surface treating pressure was 4540 psi w/ sand concentrations stair stepping from 1.0 ppg to 4.0 ppg.

2795 gallons Pad YF115ST/N2 gel.

2116 gallons YF115ST/N2 pumped @ 1.0 ppg sand concentration.

2117 gallons YF115ST/N2 pumped @ 2.0 ppg sand concentration.

2117 gallons YF115ST/N2 pumped @ 3.0 ppg sand concentration.

3357 gallons YF115ST/N2 pumped @ 4.0 ppg sand concentration.

7824 gallons WF110 slick water flush.

Total frac fluid pumped 509 bbls. N2 was cut during flush. RIH and set 5K frac plug @ 6430', perforate interval # 4 @ 6075-84', 6 spf, 55 holes. Fraced interval #4 w/ 41,384# 20/40 Ottawa sand. Pumped frac at an avg rate of 23 bpm, using 186 mscf of N2 and 404 bbls of fluid. Avg surface treating pressure was 2330 psi w/ sand concentrations stair stepping from 2.0 ppg to 5.0 ppg.

2795 gallons Pad YF115LG/N2 gel.

1434 gallons pumped YF115LG/N2 @ 2.0 ppg sand concentration.

1414 gallons pumped YF115LG/N2 @ 3.0 ppg sand concentration.

2114 gallons pumped YF115LG/N2 @ 4.0 ppg sand concentration.

3106 gallons pumped YF115LG/N2 @ 5.0 ppg sand concentration.

4333 gallons WF110/N2 slick water flush.

Total frac fluid pumped 404 bbls. N2 was not cut during flush. Opened well to the pit on a 12/64 choke. Turned well over to production.

REPORT DATE: 08/03/06

MD : 9,666

TVD : 9,666

DAYS : 23

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$1,136,928.56

CC : \$501,718.00

TC : \$1,638,646.56

DAILY DETAILS : FLOW REPORT WELL FLOWING UP CSG TO PIT ON 12/64 CHOKE FCP 1444 PSI RECOVERED 623 BBLS FRAC FLUID CHANGE TO 18/64 CHOKE & LEFT TO PIT.

RECEIVED

AUG 09 2006



WELL CHRONOLOGY REPORT

WELL NAME : KINGS CANYON 10-36D

Event No: 1

DISTRICT : WESTERN

FIELD : KINGS CANYON

LOCATION : 779' FSL 1932' FEL SEC 36 T 10S R 18E

COUNTY & STATE : UTAH

UT

CONTRACTOR :

WM % : 100.00 AFE # : 0504130

API # : 43-047-36667

PLAN DEPTH : 9,600 SPUD DATE : 09/30/05

DHC : \$408,500

CWC : \$565,500

AFE TOTAL : \$974,000

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$1,136,928.56

EVENT CC : \$501,718.00

EVENT TC : \$1,638,646.56

WELL TOTL COST : \$1,638,647

REPORT DATE: 08/04/06

MD : 9,666

TVD : 9,666

DAYS : 24

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$1,136,928.56

CC : \$501,718.00

TC : \$1,638,646.56

DAILY DETAILS : FLOW REPORT WELL FLOWING UP CSG. TO PIT ON 18/64 CHOKE FCP 972, RECOVERED 907 BBLS FRAC FLUID RU FLOWLINE TURN WELL TO SALES.

REPORT DATE: 08/05/06

MD : 9,666

TVD : 9,666

DAYS : 25

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$1,136,928.56

CC : \$501,718.00

TC : \$1,638,646.56

DAILY DETAILS : FLOW REPORT WELL FLOWING UP CSG. TO SALES @ 11 AM MADE 468 MCF, FCP 1169, SLP 157, 0 OIL, 549 WTR. 16/64 CHOKE LEFT WELL SAME 13 HRS PRD.

REPORT DATE: 08/06/06

MD : 9,666

TVD : 9,666

DAYS : 26

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$1,136,928.56

CC : \$501,718.00

TC : \$1,638,646.56

DAILY DETAILS : FLOW REPORT, WELL MADE 1229 MCF, FCP 1532, SLP 164, 3 BBLS WTR, 48 BBLS OIL, 18/64 CHOKE

REPORT DATE: 08/07/06

MD : 9,666

TVD : 9,666

DAYS : 27

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$1,136,928.56

CC : \$501,718.00

TC : \$1,638,646.56

DAILY DETAILS : FLOW REPORT, WELL MADE 1026 MCF, FCP 1026, SLP 196, 69 BBLS WTR, 21 BBLS OIL, 18/64 CHOKE

REPORT DATE: 08/08/06

MD : 9,666

TVD : 9,666

DAYS : 28

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$1,136,928.56

CC : \$501,718.00

TC : \$1,638,646.56

DAILY DETAILS : FLOW REPORT WELL FLOWING UP CSG. TO SALES MADE 1475 MCF, FCP 783, SLP 202, 14 OIL, 94 WTR. 28/64 CHOKE LEFT WELL SAME. FINAL REPORT

RECEIVED
AUG 09 2006

DIV. OF OIL, GAS & MINING

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 8/17/2006 at 2:26:54 PM

Pages : 2 (including Cover)

Subject : KC 10-36D

T 105 RISE S-36

43-047-36667

RECEIVED

AUG 17 2006

UTAH DIVISION OF OIL, GAS & MINING

**WELL CHRONOLOGY REPORT****WELL NAME : KINGS CANYON 10-36D**

Event No: 1

DISTRICT : WESTERN

FIELD : KINGS CANYON

LOCATION : 779' FSL 1932' FEL SEC 36 T 10S R 18E

COUNTY & STATE : UTAH

UT

CONTRACTOR :

WI % : 100.00 AFE # : 0504130

API # : 43-047-36667

PLAN DEPTH : 9,600 SPUD DATE : 09/30/05

DHC : \$408,500

CWC : \$565,500

AFE TOTAL : \$974,000

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$1,136,928.56

EVENT CC : \$501,718.00

EVENT TC : \$1,638,646.56

WELL TOTL COST : \$1,638,647

REPORT DATE: 08/08/06

MD : 9,666

TVD : 9,666

DAYS : 28

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$1,136,928.56 CC : \$501,718.00 TC : \$1,638,646.56

DAILY DETAILS : FLOW REPORT WELL FLOWING UP CSG. TO SALES MADE 1475 MCF, FCP 783, SLP 202, 14 OIL, 94 WTR.
28/64 CHOKE LEFT WELL SAME. FINAL REPORT

RECEIVED

AUG 17 2006

Utah Division of Oil, Gas & Mining

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 8/23/2006 at 4:00:02 PM

Pages : 2 (including Cover)

Subject : KC 10-36D T10S R18E S-36

43-042-36667

RECEIVED

AUG 23 2006

DIV. OF OIL, GAS & MINING

**WELL CHRONOLOGY REPORT****WELL NAME : KINGS CANYON 10-36D**

DISTRICT : WESTERN

FIELD : KINGS CANYON

Event No: 1

COUNTY & STATE : UINTAH

UT

LOCATION : 779' FSL 1932' FEL SEC 36 T 10S R 18E

VM % : 100.00 AFE # : 0504130

API # : 43-047-36667

CONTRACTOR :

DHC : \$408,500

CWC : \$565,500

AFE TOTAL : \$974,000

PLAN DEPTH : 9,600 SPUD DATE : 09/30/05

EVENT DC : \$1,136,928.56

EVENT CC : \$501,718.00

EVENT TC : \$1,638,646.56

FORMATION : WASATCH/MESAVERDE

WELL TOTL COST : \$1,638,647

REPORT DATE: 08/08/06

MD : 9,666

TVD : 9,666

DAYS : 28

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$1,136,928.56

CC : \$501,718.00

TC : \$1,638,646.56

DAILY DETAILS : FLOW REPORT WELL FLOWING UP CSG. TO SALES MADE 1475 MCF, FCP 783, SLP 202, 14 OIL, 94 WTR.
28/64 CHOKE LEFT WELL SAME. FINAL REPORT

RECEIVED**AUG 23 2006**

DIV. OF OIL, GAS & MINING

FACSIMILE COVER PAGE

To : Utah Division of Oil, Gas & Mining

From : g

Sent : 8/30/2006 at 4:41:00 PM

Pages : 2 (including Cover)

Subject : KC 10-36D *T 10S R 14E S-36 43-047-36667*

RECEIVED

AUG 30 2006

DIV. OF OIL, GAS & MINING

Page: 1

**WELL CHRONOLOGY REPORT****WELL NAME : KINGS CANYON 10-36D**

Event No: 1

DISTRICT : WESTERN

FIELD : KINGS CANYON

LOCATION : 779' FSL 1932' FEL SEC 36 T 10S R 18E

COUNTY & STATE : UTAH

UT

CONTRACTOR :

VM % : 100.00 AFE # : 0504130

API # : 43-047-36667

PLAN DEPTH : 9,600 SPUD DATE : 09/30/05

DHC : \$408,500

CWC : \$565,500

AFE TOTAL : \$974,000

FORMATION : WASATCH/MESAVERDE

EVENT DC : \$1,136,928.56

EVENT CC : \$501,718.00

EVENT TC : \$1,638,646.56

WELL TOTL COST : \$1,638,647

REPORT DATE: 08/08/06

MD : 9,666

TVD : 9,666

DAYS : 28

MW :

VISC :

DAILY : DC : \$0.00

CC : \$0.00

TC : \$0.00

CUM : DC : \$1,136,928.56 CC : \$501,718.00 TC : \$1,638,646.56

DAILY DETAILS : FLOW REPORT WELL FLOWING UP CSG. TO SALES MADE 1475 MCF, FCP 783, SLP 202, 14 OIL, 94 WTR.
28/64 CHOKE LEFT WELL SAME. FINAL REPORT

RECEIVED**AUG 30 2006**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47058
2. NAME OF OPERATOR: Dominion Exploration & Production, Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 14000 Quail Springs CITY Oklahoma City STATE OK ZIP 73134	7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 779 FSL & 1932 FEL	8. WELL NAME and NUMBER: Kings Canyon 10-36D
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 36 10S 18E	9. API NUMBER: 43-047-36667
PHONE NUMBER: (405) 749-1300	10. FIELD AND POOL, OR WILDCAT:

COUNTY: Uintah

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: First Sales
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

8/1/06 perf and frac well. First sales 8/3/06.

NAME (PLEASE PRINT) Carla Christian	TITLE Sr. Regulatory Specialist
SIGNATURE <i>Carla Christian</i>	DATE 9/14/2006

(This space for State use only)

RECEIVED

SEP 18 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

AMENDED REPORT ☐ FORM 8

(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-47058

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

7. UNIT or CA AGREEMENT NAME

b. TYPE OF WORK:
NEW WELL ☒ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER _____

8. WELL NAME and NUMBER:

Kings Canyon 10-36D

2. NAME OF OPERATOR:
Dominion Exploration & Production, Inc., 14000 Quail Springs Parkway,

9. API NUMBER:
43-047-36667

3. ADDRESS OF OPERATOR:
Suite 600 CITY Oklahoma City STATE OK ZIP 73170

PHONE NUMBER:
(405) 749-1300

10 FIELD AND POOL, OR WILDCAT
Natural Buttes

4. LOCATION OF WELL (FOOTAGES)

AT SURFACE: 779' FSL & 1932' FEL

AT TOP PRODUCING INTERVAL REPORTED BELOW:

AT TOTAL DEPTH:

DIV. OF OIL, GAS & MINING

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

NWSE 36 10S 18E

12. COUNTY
Uintah

13. STATE
UTAH

14. DATE SPUNDED:
9/30/2005

15. DATE T.D. REACHED:
11/19/2005

16. DATE COMPLETED:
8/3/2006

ABANDONED ☐ READY TO PRODUCE ☒

17. ELEVATIONS (OF, RKB, RT, GL):
5368' GL

18. TOTAL DEPTH: MD 9,666
TVD

19. PLUG BACK T.D.: MD 9,642
TVD

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD
PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

Platform Express Laterolog, Tool combination Print/Gamma Ray,
Cement Bond Log

23.
WAS WELL CORED? NO ☒ YES ☐ (Submit analysis)
WAS DST RUN? NO ☒ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☒ YES ☐ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
17 1/2"	13 3/8"	J-55 42#	Surface	478		500 Sx		Surface	
12 1/4"	8 5/8" J-55	32#	Surface	2,225		850 Sx		Surface	
7 7/8"	5 1/2" N-80	17#	Surface	9,615		1137 Sx		CBL 5512'	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	9,501							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Mesaverde	7,486	9,610			9548 - 9610	.43	60	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) Wasatch	3,863	7,485			8192 - 8220	.43	62	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C)					8042 - 8052	.43	61	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(D)					6075 - 6084	.43	55	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
9548 - 9610	Frac w/66,362#20/40 PR6000 Sd. w/422.8 mscf N2 & 841 bbls of YF 120ST
8192 - 8220	Frac w/44,763# 20/40 PR6000 Sd. w/259.2 mscf N2 & 632 bbls of YF 120ST
8042 - 8052	Frac w/35,063# 20/40 PR6000 Sd. w/195.7 mscf N2 & 509 bbls of YF 115ST

29. ENCLOSED ATTACHMENTS:

6075 - 6084 Frac w/41,384# 20/40 Ottawa Sd. w/186 mscf N2 & 404 bbls of YF 115LG

30. WELL STATUS:

Producing

☒ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER: _____

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 8/3/2006		TEST DATE: 9/23/2006		HOURS TESTED: 24		TEST PRODUCTION RATES: →		OIL – BBL: 0		GAS – MCF: 574		WATER – BBL: 5		PROD. METHOD: Flowing							
CHOKE SIZE: 48/64		TBG. PRESS. 628		CSG. PRESS. 727		API GRAVITY		BTU – GAS		GAS/OIL RATIO		24 HR PRODUCTION RATES: →		OIL – BBL: 0		GAS – MCF: 574		WATER – BBL: 5		INTERVAL STATUS: Producing	

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Wasatch Tongue	3,863
				Uteland Limestone	4,168
				Wasatch	4,350
				Chapita Wells	5,219
				Uteland Buttes	6,465
				Mesaverde	7,486

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Carla Christian

TITLE Sr. Regulatory Specialist

SIGNATURE

Carla Christian

DATE 10/9/2006

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
Dominion Exploration & Production, Inc.

3. ADDRESS OF OPERATOR:
14000 Quail Springs CITY Oklahoma City STATE OK ZIP 73134

PHONE NUMBER:
(405) 749-1300

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 779 FSL & 1932 FEL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 36 10S 18E

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-47058

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Kings Canyon 10-36D

9. API NUMBER:
43-047-36667

10. FIELD AND POOL, OR WMLDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Dominion request permission to commingle production downhole within the Mesaverde & Wasatch formation
(See attached schematic for detail).

Based on net pay calculations/volumetrics for the well, and production history in Riverbend Unit, the production is 9.4% Wasatch and 90.6% Mesaverde.

The working, overriding and royalty interest owners in the proposed pools are identical, therefore, no notification of this application need be submitted.

All contiguous leases are either Dominion leases or unleased, therefore no notifications were necessary.

NAME (PLEASE PRINT) Carla Christian

TITLE Sr. Regulatory Specialist

SIGNATURE

Carla Christian

DATE 9/5/2006

(This space for State use only)

THIS SUNDRY IS BEING RETURNED; INSUFFICIENT INFORMATION WAS SUBMITTED TO APPROVE THE REQUESTED ACTION (unleased mineral owners need to be notified of commingling plans).

(5/2006)

(See Instructions on Reverse Side)

SEP 11 2006
DIV. OF OIL, GAS & MINING
Utah Division of Oil, Gas and Mining

DIV. OF OIL, GAS & MINING

SEP 11 2006



A horizontal scale bar with a black top half and a white bottom half. The word "FEET" is centered below the bar. The number "0" is at the left end, and "2.000" is at the right end.

Well Name
Well Num

August 16, 2006

KC 10-36D

779' FSL, 1932' FEL
Sec. 36-10S-18E
Uintah Co., Utah
API No. 43-047-36667
Property No. DUT200101
5364' GL 5382' KB

KB = 18'

CONDUCTOR
SURFACE CASING
13-3/8" 48# H-40 @479'

INTER CASING
8-5/8" 32# J-55 @ 2225'

TOC (Bond Log) @ 5430'

TUBING STRING
2-3/8" 4.7# J55 @ 9610'

PRODUCTION CASING
5-1/2" 17# M80 @ 9615'

Spud Date: 9/30/2005
Rig Release: 11/21/05
First Sales: 8/3/2006

Wasatch Perfs (top @ 4240')
6075' -6084' 6 spf 9 ft 55 holes

Mesaverde Perfs (top @ 7436')

8042' -8052' 6 spf 10 ft 61 holes
8192' -8198' 4 spf 6 ft 25 holes
8211' -8220' 4 spf 9 ft 37 holes
9548' -9558' 3 spf 10 ft 31 holes
9572' -9575' 3 spf 3 ft 10 holes
9604' -9610' 3 spf 6 ft 19 holes

RECEIVED

SEP 11 2006

PBTD: 9594'
TD: 9600'

As of
DIV. OF OIL, GAS & MINING
8/14/2006:ls

Volumetric Recoverable Reserves

Well Name **KINGS CANYON 10-36D**

Zone: **WASATCH/MESAVERDE**

Well Total Depth: **9600**

Bottom Hole Temperature: **170**

LAS File Name: **C:\LOGS\KC 10-36D\11006253_DONINION_KC-10-36D_MAIN_PASS_021.las**

WDC 02/2003

RECEIVED

SEP 11 2006

DIV. OF OIL, GAS & MINING

Recoverable Gas (EUR): 831,221 Mcf
BP Recoverable Gas (EUR): Mcf
Total Recoverable Gas (EUR): 831,221 Mcf

Individual Interval Reserve Information

Interval	Top of Interval	Bot. of Interval	Thickness h, ft	Porosity %	Avg. Res. ohm-m	Avg. Sw %	HPV PorFt	Gas Gravity	Temp, F	BHPres psia	Extent Acres	Int. EUR Mmcf	BHPab psia	Use In Weighted Averages ? Y/N	NET Int. EUR Mmcf
1	9604	9610	6	7	232.7	36.6	0.27	0.6	169.3	3858	40	105.104	135.5	y	105.10
2	9572	9575	3	7.6	76.8	59	0.09	0.6	168.9	3829.4	40	36.712	135.4	y	36.71
3	9548	9558	10	8.7	86.3	48.8	0.45	0.6	168.7	3821.2	40	174.717	135.4	y	174.72
4	8843	8848	3	6.6	47.7	85.1	0.03	0.6	160.7	3538.2	40	11.076	133.9	n	0.00
5	8567	8570	3	8.4	65.6	58.2	0.1	0.6	157.5	3427.4	40	38.806	133.3	n	0.00
6	8211	8220	9	10.3	47.1	56.6	0.4	0.6	153.5	3286.2	40	144.386	132.5	y	144.39
7	8192	8198	6	14.3	22	60.4	0.34	0.6	153.3	3278	40	121.731	132.5	y	121.73
8	8042	8052	10	7.9	163.6	39	0.48	0.6	151.6	3218.8	40	170.657	132.1	y	170.66
9	7474	7481	7	14.6	18.2	65.1	0.36	0.6	145.1	2991	40	120.247	130.9	n	0.00
10	6894	6896	2	6.5	208.5	41.7	0.08	0.6	138.5	2758	40	24.098	129.7	n	0.00
11	6076	6080	4	12.6	47.9	46.3	0.27	0.6	129.2	2431.2	40	77.915	127.9	y	77.92
Totals or Averages	6076	9610	63	9.8	91.4	52.4	2.87	0.60	155.4	3354.8	40.0	1025.448	132.9		831.221

ZONES (INTERVALS) 1 → 10 ARE IN THE MESAVERDE

ZONE 11 IS IN THE WASATCH

RESERVES (EUR): MESAVERDE = 90.6 %

WASATCH = 9.4 %

→ MESAVERDE

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800
--	--

CA No.				Unit:				
WELL NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: _____ Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008

The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		8. WELL NAME and NUMBER: SEE ATTACHED
5. PHONE NUMBER: (817) 870-2800		9. API NUMBER: SEE ATTACHED
6. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
7. COUNTY: Uintah		8. STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

N1095

James D. Abercrombie
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit
(405) 749-1300

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

APPROVED *9127107*

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

AUG 06 2007

DIV. OF OIL, GAS & MINING

(5/2000)

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4301530633	SKYLINE U 1-6	NENE	06	160S	060E	UTU-77263	99999	Federal	GW	DRL
4304731138	RBU 11-34B	NESW	34	090S	190E	U-017713	7058	Federal	GW	P
4304731179	BARTON FED 1-26	NWSE	26	100S	190E	U-43156	8005	Federal	GW	P
4304731724	RBU 11-35B	NESW	35	090S	190E	U-017713	11502	Federal	GW	S
4304731818	WILLOW CREEK UNIT 2	SESW	05	110S	200E	U-39223	11604	Federal	GW	TA
4304731878	EVANS FED 3-25	NENW	25	100S	190E	U-43156	11106	Federal	GW	P
4304731879	EVANS FED 41-26	NENE	26	100S	190E	U-43156	11034	Federal	GW	P
4304731881	APACHE 12-25	NWSW	25	100S	190E	UTU-3405	11080	Indian	GW	P
4304731897	END OF THE RAINBOW 21-1	SWSE	21	110S	240E	U-54224	11223	Federal	GW	S
4304731922	APACHE FED 44-25	SESE	25	100S	190E	U-3405	11185	Federal	GW	S
4304732094	RBU 13-35B	SWSW	35	090S	190E	U-017713	7058	Federal	GW	S
4304732222	RBU 15-35B	SWSE	35	090S	190E	U-017713	11365	Federal	GW	S
4304732237	FEDERAL 13-26B	SWSW	26	090S	190E	UTU-68625	11370	Federal	GW	S
4304732394	EVANS FED 12-25A	SWNW	25	100S	190E	U-43156	11451	Federal	GW	P
4304732395	EVANS FED 32-26	SWNE	26	100S	190E	U-43156	11447	Federal	GW	P
4304732515	WHB 1-25E	NENE	25	100S	190E	U-73011	11720	Federal	GW	P
4304732557	FEDERAL 12-11	SWNW	11	120S	240E	UTU-66425	11761	Federal	GW	S
4304732558	FEDERAL 34-30	SWSE	30	110S	230E	UTU-66410	11747	Federal	GW	S
4304732559	FEDERAL 22-22	SENW	22	110S	230E	UTU-66409	11746	Federal	GW	P
4304732560	FEDERAL 21-27	NENW	27	100S	240E	UTU-66422	11762	Federal	GW	P
4304732600	RBU 1-21EO	NENE	21	100S	190E	U-013766	11783	Federal	OW	S
4304732681	LANDING STRIP FEDERAL 44-10	SESE	10	120S	240E	UTU-69430	11853	Federal	GW	S
4304733019	BLACK DRAGON UNIT 31-34	NWNE	34	100S	240E	UTU-66422	12280	Federal	GW	P
4304733242	FEDERAL K 23-22	NESW	22	110S	210E	UTU-75098	13107	Federal	GW	P
4304733299	FED K 12-22	SWNW	22	110S	210E	UTU-75098	13133	Federal	GW	P
4304733508	EVANS FED 15-26E	SWSE	26	100S	190E	U-3405	12767	Federal	GW	P
4304733509	EVANS FED 9-26E	NESE	26	100S	190E	UTU-3405	12749	Federal	GW	P
4304733510	EVANS FED 10-25E	NWSE	25	100S	190E	U-3405	12927	Federal	GW	P
4304733511	EVANS FED 14-25E	SESW	25	100S	190E	U-3405	12793	Federal	GW	P
4304734000	RBU 1-18E	NENE	18	100S	190E	UTU-3576	14549	Federal	GW	P
4304734669	EVANS FED 4-25E	NENE	26	100S	190E	U-43156	13588	Federal	GW	P
4304734887	EVANS FED 2-26E	NWNE	26	100S	190E	U-43156	13830	Federal	GW	P
4304734908	EVANS FED 15-25E	NWSE	25	100S	190E	U-3405	14023	Federal	GW	P
4304734909	WH FED 11-26E	NESW	26	100S	190E	UTU-3405	14629	Federal	GW	P
4304734984	WHB 4-26E	NWNW	26	100S	190E	U-43156	14898	Federal	GW	P
4304734985	WHB 6-26E	SENW	26	100S	190E	U-43156	14886	Federal	GW	P
4304735034	EVANS FED 8-26E	SENE	26	100S	190E	U-43156	14145	Federal	GW	P
4304735035	WHB 12-26E	NWSW	26	100S	190E	UTU-3405	14899	Federal	GW	P
4304735036	EVANS FED 11-25E	NESW	25	100S	190E	UTU-3405	14134	Federal	GW	P
4304735037	EVANS FED 13-25E	SWSW	25	100S	190E	UTU-3405	14090	Federal	GW	P
4304735043	EVANS FED 16-26E	SESE	26	100S	190E	UTU-3405	14372	Federal	GW	P
4304735063	EVANS FED 8-25E	SENE	25	100S	190E	U-43156	14089	Federal	GW	P
4304735064	EVANS FED 6-25E	SENW	25	100S	190E	U-43156	14135	Federal	GW	P
4304735065	EVANS FED 9-25E	NESE	25	100S	190E	UTU-3405	13983	Federal	GW	P
4304735102	EVANS FED 2-25E	NWNE	25	100S	190E	U-43156	13956	Federal	GW	P
4304737451	WHB 13-26E	SWSW	26	100S	190E	UTU-3405	16058	Federal	GW	P
4304738869	LOVE 4-20G	NWNW	20	110S	210E	UTU-076040	16249	Federal	GW	DRL
4304739064	UTE TRIBAL 2-11H	NENW	11	110S	200E	14-20-H62-5611	16072	Indian	GW	DRL

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304731777	STATE 4-36E	NWNW	36	100S	190E	ML-42175	11186	State	GW	P
4304731784	STATE 12-36E	NWSW	36	100S	190E	ML-42175	99998	State	GW	LA
4304732019	STATE 11-36E	NESW	36	100S	190E	ML-42175	11232	State	GW	P
4304732224	STATE 5-36B	SWNW	36	090S	190E	ML-45173	11363	State	GW	PA
4304732249	STATE 9-36B	NESE	36	090S	190E	ML-45173	11372	State	GW	PA
4304732316	RBU 12-2F	NWSW	02	100S	200E	ML-10716	99998	State	GW	LA
4304732404	STATE 2-36E	NWNE	36	100S	190E	ML-42175	99998	State	GW	LA
4304732405	STATE 9-36E	NESE	36	100S	190E	ML-42175	99998	State	GW	LA
4304732845	H R STATE S 22-2	SENE	02	120S	230E	ML-42215		State	GW	LA
4304732870	H R STATE S 24-2	SESW	02	120S	230E	ML-42215		State	GW	LA
4304732940	H R STATE S 42-2	SENE	02	120S	230E	ML-42215	13175	State	D	PA
4304732979	STATE 2-36E	NWNE	36	100S	190E	ML-42175	12390	State	GW	P
4304733129	STATE G 22-32	SENE	32	100S	230E	ML-47063		State	GW	LA
4304733130	H R STATE S 44-2	SESE	02	120S	230E	ML-42215		State	GW	LA
4304733169	STATE M 42-2	SENE	02	110S	230E	ML-47078		State	GW	LA
4304733173	STATE M 23-2	NESW	02	110S	230E	ML-47078		State	GW	LA
4304733174	STATE M 44-2	SESE	02	110S	230E	ML-47078		State	GW	LA
4304733175	STATE N 31-16	NWNE	16	110S	240E	ML-47080		State	GW	LA
4304733176	STATE Q 44-16	SESE	16	120S	210E	ML-47085	13134	State	D	PA
4304733181	STATE 1-36E	NENE	36	100S	190E	ML-42175	12539	State	GW	P
4304733738	STATE 1-2D	NENE	02	100S	180E	ML-26968		State	GW	LA
4304733740	STATE 9-2D	NESE	02	100S	180E	ML-13215-A		State	GW	LA
4304733837	STATE 7-36E	SWNE	36	100S	190E	ML-42175	13186	State	GW	P
4304734012	CLIFFS 15-21L	SWSE	21	110S	250E	FEE		Fee	GW	LA
4304734123	STATE 15-36E	SWSE	36	100S	190E	ML-42175	13784	State	GW	P
4304734124	STATE 9-36E	NESE	36	100S	190E	ML-42175	13760	State	GW	P
4304734241	STATE 5-36E	SWNW	36	100S	190E	ML-42175	13753	State	GW	P
4304734284	STATE 13-36E	SWSW	36	100S	190E	ML-42175	13785	State	GW	P
4304734285	STATE 6-36E	SENE	36	100S	190E	ML-42175	13370	State	GW	P
4304735089	WHB 8-36E	SENE	36	100S	190E	ML-42175	14024	State	GW	P
4304735612	WHB 14-36E	SESW	36	100S	190E	ML-42175	14759	State	GW	P
4304736292	WHB 12-36E	NWSW	36	100S	190E	ML-42175	15116	State	GW	P
4304736666	KINGS CANYON 1-32E	NENE	32	100S	190E	ML-47058	14958	State	GW	P
4304736667	KINGS CANYON 10-36D	NWSE	36	100S	180E	ML-047058	14959	State	GW	P
4304737034	AP 15-2J	SWSE	02	110S	190E	ML-36213	15778	State	GW	P
4304737035	AP 10-2J	NWSE	02	110S	190E	ML-36213	16029	State	GW	S
4304737036	AP 9-2J	NESE	02	110S	190E	ML-36213	15881	State	GW	P
4304737037	AP 8-2J	SENE	02	110S	190E	ML-36213	15821	State	GW	P
4304737038	AP 5-2J	SWNW	02	110S	190E	ML-36213	16043	State	D	PA
4304737039	AP 3-2J	NENW	02	110S	190E	ML-36213	15910	State	GW	P
4304737040	AP 2-2J	NWNE	02	110S	190E	ML-36213	99999	State	GW	DRL
4304737041	AP 1-2J	NENE	02	110S	190E	ML-36213	15882	State	GW	P
4304737659	KC 8-32E	SENE	32	100S	190E	ML-047059	15842	State	GW	P
4304737660	KC 9-36D	SESE	36	100S	180E	ML-047058	99999	State	GW	DRL
4304738261	KINGS CYN 2-32E	NWNE	32	100S	190E	ML-047059	15857	State	GW	DRL

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-047058			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME:			
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		8. WELL NAME and NUMBER: KINGS CANYON 10-36D			
PHONE NUMBER: 505 333-3159 Ext		9. API NUMBER: 43047366670000			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0779 FSL 1932 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 36 Township: 10.0S Range: 18.0E Meridian: S		9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
		COUNTY: UINTAH			
		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/1/2007 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. requests permission to downhole commingle production within the Mesaverde & Wasatch formation in the Kings Canyon 10-36D. Proposed allocations are 9.4% Wasatch and 90.6% Mesaverde. Owners are common in both zones. Per your request all interest owners have been notified. Please see attached letter to owners and prior request to downhole commingle from Dominion Exploration.					
		Approved by the Utah Division of Oil, Gas and Mining Date: <u>November 09, 2010</u> By: <u><i>Dan K. Quist</i></u>			
NAME (PLEASE PRINT) Wanett McCauley		PHONE NUMBER 505 333-3630			
SIGNATURE N/A		TITLE Regulatory Compliance Tech DATE 10/13/2010			



382 CR 3100
Aztec, NM 87410

October 12, 2010

Interest Owners

Subject: Notice of Intent to Apply for Downhole Commingling
Kings Canyon 10-36D
Unit J, Sec 36-T10S-R18E

XTO Energy Inc. is submitting an application to the State of Utah Division of Oil, Gas and Mining (DOGM) to downhole commingle production from the Mesaverde and the Wasatch pools in the Kings Canyon 10-36D. Commingling of these pools will minimize operating costs, add reserves and improve economics of the well. The proposed allocation percentages are 9.4% Wasatch and 90.6% Mesaverde.

DOGM requires all interest owners be notified of intent to downhole commingle. If you have questions please contact Dustin Doucet with DOGM at (801) 538-5281.

Sincerely,

A handwritten signature in cursive script that reads 'Wanett McCauley'. The signature is written in black ink and is positioned above the printed name and title.

Wanett McCauley
Regulatory Compliance Technician

xc: well file

RECEIVED October 13, 2010

ALAN B NICOL
5895 FIG COURT
ARVADA, CO 800043704

KINGS CANYON 10-36D REG DEPT wm

ALAN B NICOL
5895 FIG COURT
ARVADA, CO 800043704

KINGS CANYON 10-36D REG DEPT wm

ALAN B NICOL
5895 FIG COURT
ARVADA, CO 800043704

KINGS CANYON 10-36D REG DEPT wm

III EXPLORATION COMPANY
PO BOX 70019
BOISE, ID 837070000

KINGS CANYON 10-36D REG DEPT wm

III EXPLORATION COMPANY
PO BOX 70019
BOISE, ID 837070000

KINGS CANYON 10-36D REG DEPT wm

III EXPLORATION COMPANY
PO BOX 70019
BOISE, ID 837070000

KINGS CANYON 10-36D REG DEPT wm

JAMES P ROONEY JR
14 HOBART ST
BRONXVILLE, NY 107081805

KINGS CANYON 10-36D REG DEPT wm

JAMES P ROONEY JR
14 HOBART ST
BRONXVILLE, NY 107081805

KINGS CANYON 10-36D REG DEPT wm

JAMES P ROONEY JR
14 HOBART ST
BRONXVILLE, NY 107081805

KINGS CANYON 10-36D REG DEPT wm

QEP ENERGY COMPANY
INDEPENDENCE PLAZA
1050 17TH ST STE 500
DENVER, CO 802650000

KINGS CANYON 10-36D REG DEPT wm

QEP ENERGY COMPANY
PO BOX 45601 MS QB419
SALT LAKE CITY, UT 841450601

KINGS CANYON 10-36D REG DEPT wm

QEP ENERGY COMPANY
INDEPENDENCE PLAZA
1050 17TH ST STE 500
DENVER, CO 802650000

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SALT LAKE CITY, UT 841450601

KINGS CANYON 10-36D REG DEPT wm

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47058
2. NAME OF OPERATOR: Dominion Exploration & Production, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 14000 Quail Springs CITY Oklahoma City STATE OK ZIP 73134		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 779 FSL & 1932 FEL		8. WELL NAME and NUMBER: Kings Canyon 10-36D
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 36 10S 18E		9. API NUMBER: 43-047-36667
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Dominion request permission to commingle production downhole within the Mesaverde & Wasatch formation (See attached schematic for detail).

Based on net pay calculations/volumetrics for the well, and production history in Riverbend Unit, the production is 9.4% Wasatch and 90.6% Mesaverde.

The working, overriding and royalty interest owners in the proposed pools are identical, therefore, no notification of this application need be submitted.

All contiguous leases are either Dominion leases or unleased, therefore no notifications were necessary.

NAME (PLEASE PRINT) Carla Christian TITLE Sr. Regulatory Specialist
SIGNATURE Carla Christian DATE 9/5/2006

(This space for State use only)

THIS SUNDRY IS BEING RETURNED; INSUFFICIENT INFORMATION WAS SUBMITTED TO APPROVE THE REQUESTED ACTION (unleased mineral owners need to be notified of commingling plans).



(5/2000)

(See Instructions on Reverse Side)

SEP 11 2006
DIV. OF OIL, GAS & MINING
Utah Division of Oil, Gas and Mining

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 Dominion	
KINGS CANYON #10-36D	
SECTION 36 - T10S - R18E	
T79 N & 1932 W	
UTAH COUNTY, UTAH	
 FEET 2,000	
POSTED WELL DATA	
By: Christian / Laboff August 16, 2006	

RECEIVED
SEP 11 2006

DIV. OF OIL, GAS & MINING

KC 10-36D

779' FSL, 1932' FEL
Sec. 36-10S-18E
Uintah Co., Utah
API No. 43-047-36667
Property No. DUT200101
5364' GL 5382' KB

KB = 18'

CONDUCTOR
SURFACE CASING
13-3/8" 48# H-40 @ 479'

INTER CASING
8-5/8" 32# J-55 @ 2225'

TOC (Bond Log) @ 5430'

TUBING STRING
2-3/8" 4.7# J55 @ 9610'

PRODUCTION CASING
5-1/2" 17# M80 @ 9615'

Spud Date: 9/30/2005
Rig Release: 11/21/05
First Sales: 8/3/2006

Wasatch Perfs (top @ 4240')
6075' -6084' 6 spf 9 ft 55 holes

Mesaverde Perfs (top @ 7436')
8042' -8052' 6 spf 10 ft 61 holes
8192' -8198' 4 spf 6 ft 25 holes
8211' -8220' 4 spf 9 ft 37 holes
9548' -9558' 3 spf 10 ft 31 holes
9572' -9575' 3 spf 3 ft 10 holes
9604' -9610' 3 spf 6 ft 19 holes

PBTD: 9594'
TD: 9600'

RECEIVED
SEP 11 2006

As of
DIV. OF OIL, GAS & MINING
8/14/2006:ls

RECEIVED October 13, 2010

Volumetric Recoverable Reserves

Well Name: **KINGS CANYON 10-36D**
 Zone: **WASATCH/MESAVERDE**
 Well Total Depth: **9600**
 Bottom Hole Temperature: **170**
 LAS File Name: **C:\LOGS\KC 10-36D\11006253_DOMINION_KC-10-36D_MAIN_PASS_021.las**

WDC 02/2003

Recoverable Gas (EUR): 831,221 Mcf
BP Recoverable Gas (EUR): Mcf
Total Recoverable Gas (EUR): 831,221 Mcf

Individual Interval Reserve Information

Interval	Top of Interval	Bot. of Interval	Thickness h, ft	Porosity %	Avg. Res. ohm-m	Avg. Sw %	HPV Porft	Gas Gravity	Temp. F	BHPres psia	Extent Acres	Int. EUR Mmcf	BHPab psia	Use In Weighted Averages ? Y/N	NET Int. EUR Mmcf
1	9604	9610	6	7	232.7	36.6	0.27	0.6	169.3	3858	40	105.104	135.5	Y	105.10
2	9572	9575	3	7.6	76.8	59	0.09	0.6	168.9	3829.4	40	36.712	135.4	Y	36.71
3	9548	9558	10	8.7	86.3	48.8	0.45	0.6	168.7	3821.2	40	174.717	135.4	Y	174.72
4	8843	8848	5	6.6	47.7	85.1	0.03	0.6	160.7	3538.2	40	11.076	133.9	N	0.00
5	8567	8570	3	8.4	65.6	56.2	0.1	0.6	157.5	3427.4	40	38.806	133.3	N	0.00
6	8211	8220	9	10.3	47.1	56.6	0.4	0.6	153.5	3286.2	40	144.386	132.5	Y	144.38
7	8192	8198	6	14.3	22	60.4	0.34	0.6	153.3	3278	40	121.731	132.5	Y	121.73
8	8042	8052	10	7.9	163.6	39	0.46	0.6	151.6	3218.8	40	170.667	132.1	Y	170.66
9	7474	7481	7	14.6	18.2	65.1	0.36	0.6	145.1	2991	40	120.247	130.9	N	0.00
10	6894	6896	2	6.5	208.5	41.7	0.08	0.6	138.5	2758	40	24.098	129.7	N	0.00
11	6076	6080	4	12.6	47.9	46.3	0.27	0.6	129.2	2431.2	40	77.915	127.9	Y	77.92
Totals or Averages			6076	9610	63	9.8	91.4	52.4	2.87	0.60	155.4	3354.8	40.0	1025.448	132.9
															831.221

ZONES (INTERVALS) 1 -> 10 ARE IN THE MESAVERDE

ZONE 11 IS IN THE WASATCH

RESERVES (EUR): MESAVERDE = 90.6%

WASATCH = 9.4%

→ MESAVERDE

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RECEIVED October 13, 2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-047058
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		8. WELL NAME and NUMBER: KINGS CANYON 10-36D
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0779 FSL 1932 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 36 Township: 10.0S Range: 18.0E Meridian: S		9. API NUMBER: 43047366670000
PHONE NUMBER: 505 333-3145 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/20/2012	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. has performed an acid treatment on this well per the attached summary report.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 16, 2012		
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 3/14/2012	

Kings Canyon 10-36D

2/7/2012: MIRU. ND WH. NU BOP. TOH 2-3/8 tbg.

2/8/2012: Contd to TOH 2-3/8 tbg, SN & MSC. Recd BHBS. TIH w/bit, scr & tbg. Tgd fill @ 9,630'. MIRU pwr swvl & AFU. RDMO swvl & AFU. TOH w/20 jts tbg.

2/9/2012: TOH w/tbg. LD bit & csg scr. TIH w/ tbg & Ld 2-3/8 tbg, MSC. RU swb tls. Broach. Drpd SV & PT tbg. MIRU ac trk. Trtd TCA w/500 gals 15% HCl ac w/add's mutual solvent, iron seq & corr inhib & displ w/30 bbls 2% KCl. ATP 0 psig. Ppd dwn tbg w/250 gals 15% HCl ac w/add's mutual solvent, iron seq & corr inhib & displ w/30 bbls 2% KCl. ATP 0 psig. RDMO ac trk.

2/10/2012: Retr SV. ND BOP. NU WH. RU swb tls. Swab. RD swb tls. Did not drop BHBS. RDMO.

2/20/2012: MIRU SWU. Swab. RWTP. RDMO SWU.

=====Kings Canyon 10-36D=====